Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
F - yy, Minerals and Natural Resources Departmer

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED Revised 1-1-89
See Instructions at Bottom of Pag

DEC 2 4 1992

O. C. P.

DISTRICT III	Daile I C, NCW MICKION 0/304-2000						
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION						
L.	TO TRANSPORT OIL AND NATURAL GAS						

I.		TO TRA	ANSI	PORT O	L AND I	NATURAL C	BAS	•			
Operator Operator								Well API No.			
Energy Development Corporation								30-005- 60569			
Address							<del></del>		- "		
1000 Louisiana, Su	ite 2900	Hous	ton,	Texas	77002						
Reason(s) for Filing (Check proper box,	)					Other (Please exp	rlain)			<del></del>	
New Well		Change in									
Recompletion	Oil	ᆜ	Dry (								
Change in Operator	Caringber	ad Gas X	Cond	ensate						:	
If change of operator give name and address of previous operator											
•							<del></del>			<del></del>	
IL DESCRIPTION OF WELL	L AND LE		<b>,</b>								
Lease Name TLSAU		Well No.		Name, Includ				of Lease		Lease No.	
		29	IWI	n Lakes	s San A	ndres Ass	oc.	, Federal or F	<del></del>		
Location	2310	Ο:			North	۵	9.0		En at		
Unit Letter H	:	<del></del>	. Post i	From The _	North	Line and	F	ect From The	East	Line	
Section 36 Towns	hin 8S		_		28E		Chav	(A.C			
			Rang	e		NMPM,	Cila	762		County	
III. DESIGNATION OF TRA	NCPADTE	ነው ወይ ሳነ	77 A 1	UD NATE	TDAT CA	c					
Name of Authorized Transporter of Oil	TIOL OKIE	or Conden	ente Lente	יט ואון ער	Address /	Give address to -	hick areas	d come of this	form in to be	eart)	
	ding a Transportation Co.			n Co				copy of this form is to be sent) Texas 79702			
Name of Authorized Transporter of Casi		IXX)		y Gas	P.O. Box 10607 Midland, Texas 79702  Address (Give address to which approved copy of this form is to be sent)						
Trident NGL, Inc.	-	u.i.i		ب - ٠						s, Tx 7738	
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.		ually connected?	When		00010110	, ix //oq	
give location of tanks.	i N I	31	88	1 29E	Y	es	i	02-8	8	i	
I this production is commingled with the	t from any oth	er lease or p	pool, g	ive comming	ling order m	umber:	<del></del>			<del></del>	
V. COMPLETION DATA								· · · · · · · · · · · · · · · · · · ·			
Desirem Toronto	<b>an</b>	Oil Well	$\neg$	Gas Well	New We	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	····	1	$\perp$		1	1	İ	i	İ	i l	
Date Spudded	Date Comp	al. Ready to	Prod.		Total Dep	th		P.B.T.D.			
					<u> </u>						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	rmatio	0	Top Oil/G	as Pay		Tubing Dep	xth		
erforations					<u> </u>			<u> </u>	_•		
renorations.								Depth Casis	ng Shoe		
			<u> </u>					<u> </u>			
11015.0.75		TUBING, CASING AND			CEMEN			T			
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
	<del></del>							<del></del>			
	+				-			<del></del>			
	<del> </del>		<del></del>	<del></del>	<del> </del>						
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		1		<del></del>	1	<del></del>		
IL WELL (Test must be after					be equal to	or exceed too all	owable for thi	s death or he	for full 24 km	ert)	
Date First New Oil Run To Tank	Date of Tes					Method (Flow, pa			, j		
						•		•		-	
ength of Test	Tubing Pres	STURE			Casing Pre	SELITE		Choke Size	<del></del>		
actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas-MCF					
										į	
GAS WELL				·····				*		<del></del>	
actual Prod. Test - MCF/D	Length of T	est		<del></del>	Bbls. Com	len pate/MMCF		Gravity of	ondenesta		
<del></del>		Length of Test			SOURCE STATE OF THE		Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
L OPERATOR CERTIFIC	'ATE OF	COMPI	TAN	ICE	ir			1			
I hereby certify that the rules and regul				1CE		OIL CON	ISERV	ATION	DIVISIO	ON	
Division have been complied with and				e							
is true and complete to the best of my					n~	to Annrova	, ,	DEC 2 :	9 1992		
1					Da	te Approve	<u> </u>			····	
June Jane				_		ORIGIT	NAL SIGN	ED BY			
Signature Gene Linton Sr. Production Analyst				By MIKE WILLIAMS SUPERVISOR, DISTRICT IT							
Gene Linton S Printed Name	r. Produ			Iyst			SUPER	RVISOR, [	DISTRICT	11	
10-1-92	(713)	750-75	Tale		Titl	e	<del></del>	· · · · · · · · · · · · · · · · · · ·			
Date			Spoot 1	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.