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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-10-68

RECEIVED

JUL 20 1979

O.C.C.

ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. Name of Operator STEVENS OIL COMPANY ✓		3. Address of Operator P. O. Box 2203 - Roswell, New Mexico 88201		4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>THE West</u> LINE OF SEC. <u>31</u> TWP. <u>8-S</u> RGE. <u>29-E</u> NMPM		5. Indicate Type of Lease State ☐ Fee ☒		6. State Oil & Gas Lease No.	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Name of Lease Name O'Brien "I"		8. Well No. 1		9. Field and Pool, or Wildcat Assoc. Twin Lakes-San Andres		10. Field and Pool, or Wildcat Assoc. Twin Lakes-San Andres		11. County Chaves	
15. Date Spudded 6-18-79		16. Date T.D. Reached 6-25-79		17. Date Compl. (Ready to Prod.) 7-1-79		18. Elevations (DF, RKB, RT, GR, etc.) 3965.3 Gr., 3971.3 KB		19. Elev. Casinghead 3966'			
20. Total Depth 2770'		21. Plug Back T.D. 2760'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-T.D.		24. Producing Interval(s), of this completion - Top, Bottom, Name 2645-83' San Andres		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-SWN, Dual LL		27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		28#		117'		12-1/2"		75 SX.		0	
4-1/2"		9.5#		2770'		7-7/8"		225 SX.		0	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2-3/8"		2600'	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) 2645.5, 46, 46.5, 49.5, 50, 50.5, 57.5, 58, 58.5, 59, 65, 65.5, 66, 66.5, 67, 71, 71.5, 74.5, 75, 75.5, 78.5, 79, 79.5, 82.5, 83, 83.5/26 holes, 1/2" shots						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2645-83'						7000 - 28% Acid					
33. PRODUCTION											
Date First Production 7-1-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.			
Date of Test 7-15-79		Hours Tested 24		Choke Size 12/64"		Prod'n. For Test Period Oil - Bbl. 98		Gas - MCF 39.984		Water - Bbl. 1	
Flow Tubing Press. 110		Casing Pressure Pkr.		Calculated 24-Hour Rate Oil - Bbl. 98		Gas - MCF 39.984		Water - Bbl. 1		Oil Gravity - API (Corr.) 24	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Curtis Stevens	
35. List of Attachments 1 - GRN-SWN, Dual LL											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>W. H. Stevens</u>				TITLE <u>Owner</u>				DATE <u>7-19-79</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2025	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2645 _____ to _____ 2683 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Caliche & Red Beds				
150	880	730	Red Sand & Anhydrite				
880	1618	738	Anhydrite Salt, Red Beds				
1618	2025	407	Anhydrite Sand, Dolo.				
2025	2770	745	Lime (Dolomite) T.D.				