

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30005-60570

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Twin Lakes San Andres Unit

7. Well No.
20

8. Pool name or Wildcat
Twin Lakes; San Andres (Assoc)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3965

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location
Unit Letter D : 990 Feet from the North line and 330 feet from the West line
Section 31 Township 8S Range 29E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-07-01 MIRU Derrick WSU. ND WH & POH w/ 10-jts junk tbg. RIH w/ 72 jts prod tbg & tagged @ 2200'. SDON.

12-10-01 POH w/ tbg. RIH w/ notched collar on 72 jts prod tbg. Unable to get below 2200'. POH w/ tbg. RU gauge ring on WL. RIH to 2200'. POH. RIH w/ pkr on 65 jts to 2014'. Loaded hole. Set pkr. Press up to 1500 psi. Slight loss but no rate. Rel pkr & POH. RIH w/ 71 jts. Circ mud & pumped 10 sx 2200' - 2055'. POH w/ tbg & SDON.

12-11-01 RIH w/ WL & tagged @ 2050'. PUH & perf @ 2025'. POH w/ WL. RIH w/ pkr to 1602'. Loaded hole, set pkr, & est rate of 2 BPM @ 200 psi & squeezed 25 sx C cmt 2025' - 1925'. Rel pkr & POH. WOC 2 hrs. RIH w/ WL & tagged cmt @ 1915'. PUH & perf csg @ 1500'. POH w/ WL. RIH w/ pkr to 1232'. Loaded hole, set pkr, & est rate w/ circ. Squeezed 25 sx C cmt 1500 - 1400'. Rel pkr & POH w/ 5 jts - stuck pkr. Attempted to rel, shear, or back-off pkr with no success. RIH w/ WL & cut tbg @ 1045'. POH w/ WL - tbg not free. Worked tbg - not free. Stuck tbg in slips @ 35K. RIH w/ WL & cut tbg @ 978'. POH w/ WL. Tbg jumped, fell down hole. RIH w/ tbg & attempted to screw into tbg with no success. Pushed tbg down - TOF @ 1047'. POH w/ tbg. RIH w/ WL & perf @ 940'. RIH w/ pkr to 524' - loaded hole & set pkr. Est rate of 2 BPM @ 100 psi & squeezed 25 sx 940' - 840'. ISIP 250 psi. SDON.

12-12-01 Rel pkr & LD tbg & pkr. RIH w/ WL & tagged @ 1025'. POH w/ WL. RIH w/ pkr to 524', est rate of 2 BPM @ 200 psi & squeezed 30 sx C cmt 940' - 840'. WOC 2 hrs & RIH w/ WL. Tagged cmt @ 1025'. POH w/ WL. RIH w/ pkr to 524'. Est rate of 2 BPM @ 0 psi w/ communication around pkr. RIH w/ pkr to 770' & squeezed 25 sx C cmt 940' - 840'. POH w/ pkr & SDON.

12-13-01 RIH w/ tbg - no tag. POH. RIH w/ pkr to 770'. Squeezed 50 sx C cmt 940' - 770'. POH w/ pkr & WOC 2-1/2 hrs. RIH w/ WL - no tag. RIH w/ pkr to 493'. Est rate of 2 BPM @ 100 psi & squeezed 100 sx C cmt 940' - 600'. Final rate 1 BPM @ 375 psi. SDON.

12-14-01 Released packer and POOH. RIH w/ wireline and tagged cmt @ 510'. Perf casing @ 167'. PU packer, loaded hole, set packer @ 30'. Established circ up 4-1/2 x 8-5/8" annulus and squeezed 75 sx C cmt 167' to surf. Released pkr and topped off well w/ cmt. Final Report P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 9-28-01
Type or print name Terr Stattem Telephone No. 915/682-7443

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE FEB 6 2002

Conditions of approval, if any: