

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS **RECEIVED**

JUL 26 1979

O. C. C.

ARTESIA, OFFICE

STEVENS OIL COMPANY ✓

P. O. Box 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-26-79
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "F"	Well No. 2	Pool Name, including Formation Twin Lakes-San Andres	Assoc. State, Federal or Fee	Kind of Lease State, Federal or Fee	Lease No. Fee
Location: Unit Letter N ; 330 Feet From The South Line and 2310 Feet From The West Line of Section 25 Township 8-S Range 28-E, NMPM, Chaves County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Brio Petroleum	Address (Give address to which approved copy of this form is sent) 12700 Park Central Dr.-Suite 215, Dallas Texas 75251				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Stevens Oil Company	Address (Give address to which approved copy of this form is sent) P. O. Box 2203 - Roswell, N.M. 88201				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36	Twp. 8-S	Rge. 28-E	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-5-79	Date Compl. Ready to Prod. 7-18-79		Total Depth 2713'		P.B.T.D. 2698'			
Elevations (DF, RKB, RT, GR, etc.) 3921.5 Gr., 3927.5 K.B.	Name of Producing Formation San Andres		Top Oil/Gas Pay 2565'		Tubing Depth 2555'			
Perforations 2565, 65.5, 66, 66.5, 67, 67.5, 76.5, 77, 77.5, 79.5, 80, 80.5, 84, 84.5, 85, 88, 88.5, 89, 90, 90.5, 91, 93.5, 94, 97, 97.5, 98, 98.5, 99					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/2"	CASING & TUBING SIZE 8-5/8" - 20#		DEPTH SET 120'		SACKS CEMENT 75			
7-7/8"	5-1/2" - 14#		2713'		175			
		2 7/8'		2555'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total well production and must be equal to or greater than the allowed top allowable for this depth or be for full 24 hours)

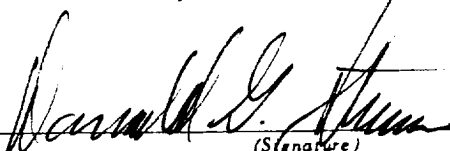
Date First New Oil Run To Tanks 7-23-79	Date of Test 7-24-79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 110	Casing Pressure Pkr.	Choke Size 18/64"
Actual Prod. During Test 96	Oil-Bbls. 95	Water-Bbls. 1	Gas-MCF N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Owner
(Title)

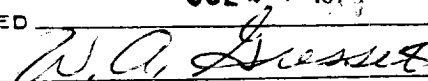
07-25-79
(Date)

OIL CONSERVATION COMMISSION

JUL 27 1979

APPROVED

BY


SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or location, transporter or other data of condition