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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

AUG 24 1979

Form C-105
Revised 10-78

1. Indicate Type of Lease State ☐ Fee ☒
2. State Oil & Gas Lease No.
3. Well Agreement Name
4. Name of Lessee Name O'Brien "F"
5. Well No. 2
6. Field and Pool, or Wildcat Assoc. Twin Lakes-San Andres

a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
c. Name of Operator STEVENS OIL COMPANY	
d. Address of Operator P. O. Box 2203 - Roswell, New Mexico 88201	
e. Location of Well	

7. NEIT LETTER	N	8. LOCATED	330	9. FEET FROM THE	South	10. LINE AND	2310	11. FEET FROM	
12. County Chaves									

13. Date Spudded 7-5-79	14. Date T.D. Reached 7-11-79	15. Date Compl. (Ready to Prod.) 7-18-79	16. Elevations (DF, RKB, RT, GR, etc.) 3921.5 Gr., 3927.5 K.B.	17. Elev. Casinghead 3923'
18. Total Depth 2713'	19. Plug Back T.D. 2703'	20. If Multiple Compl., How Many	21. Intervals Drilled By Rotary Tools 0-TD	22. Cable Tools
23. Producing Interval(s), of this completion - Top, Bottom, Name 2565-2599' - San Andres				24. Was Directional Survey Made No
25. Type Electric and Other Logs Run GR-N				26. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	120'	12-1/2"	75 sack	0
5-1/2"	14#	2713'	7-7/8"	175 sack	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2550'	2550

27. Perforation Record (Interval, size and number) 2565, 65.5, 66, 66.5, 67, 67.5, 76.5, 77, 77.5, 79.5, 80, 80.5, 84, 84.5, 85, 88, 88.5, 89, 90, 90.5, 91, 93.5, 94, 97, 97.5, 98, 98.5, 99/28 shots	28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2565-2599 AMOUNT AND KIND MATERIAL USED 6000 gals. 28%
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29. PRODUCTION							
Date First Production 7-23-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-21-79	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period Oil - Bbl. 97	Gas - MCF 62.114	Water - Bbl. 17	Gas - Oil Ratio 640-1	
Flow Tubing Press. 80#	Casing Pressure Pkr.	Calculated 24-Hour Rate 97	Oil - Bbl. 97	Gas - MCF 62.114	Water - Bbl. 17	Oil Gravity - API (Corr.) 24°	
30. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Curtis Stevens	

31. List of Attachments 1-GR-N		
32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Curtis Stevens</i>	TITLE Owner	DATE 8-22/79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the true vertical depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES			
No. 1, from.....	2565	to.....	2599
No. 2, from.....		to.....	
No. 3, from.....		to.....	
No. 4, from.....		to.....	
No. 5, from.....		to.....	
No. 6, from.....		to.....	

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	476	476	Red Beds				
476	1929	1453	Salt, Shale, dolo., anhy.				
1929	2713	784	Dolomite				