	_			c/sF
	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 RECEIVED
	IRANSPORTER OIL GAS	· ·		SEP 2 + 1980
1.	OPERATOR PRORATION OFFICE Operator			O. C. D. ARTESIA, OFFICE
	Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership	Coswell, N.M. 88201 Effective 9-1-80 Change in Transporter of: Oil Dry C	Other (Please explain) Gas ensate	
11.	If change of ownership give name and address of previous owner	LEASE		W
	Lease Name O'Brien "F" Location	Well No. Pool Name, Including	Formation Kind of Leas n Andres Assoc. State, Federa	2
	Unit Letter 'N ; 3	30 Feet From The South Lawriship 8S Range 2	Feet From 28E , NMPM,	The West Chaves County
iII.	Name of Authorized Transporter of Casinghead Gas Nome Of Dry Gas Address (Give address to which approved cope Stevens Oil Company If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When give location of tanks. C 36 8S 28E yes 8-1-			cia, N.M. 88210 ved copy of this form is to be sent) , N.M. 88201
	If this production is commingled wit COMPLETION DATA	1 - 1 1		8-1-79
1 .	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		T	ID CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	CACUETT	1	<u> </u>	1
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Testing Method (pitot, back pr.)

0wner

OIL CONSERVATION COMMISSION

Choke Size

SEP 3 0 1980 APPROVED

SUPERVISOR, DISTRICT, H TITLE _

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. 9-1-80 ate Forms C-104 must be filed for each pool in multiply

Tubing Pressure (Shut-in)