HIGY AND MINERALS DEPARTMEN	OIL CONSERVATION DIVISION		A.T. RECEIVED
SANTA FL, NEW MEXICO 87501		JUL 6 1981	
	AND OFFICE FOR ALLOWARD F		O. C. D.
		AND NSPORT OIL AND NATURAL GAS	u. ARTESIA, OFFICE
Ciator			
Stevens Operating (
P. O. Box 2203, Ros Ecoson(s) Tor filing (Check proper	swell, New Mexico 88201	Other (Please explain)	
New Well	Change in Transporter ol:		
Hecompletion Change in Ownership X	OII Dry Caninghrod Gas X Cond	Cos Change in Opera	tor Name
If change of ownership give name and address of previous owner	STEVENS OIL CMPANY,	P. 0. Box 2203, Roswe	ll, NM 88201
- DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Foregues	
O'Brien "F"		an Andres Assoc. Stole, Feder	
Unit Letter N ; 33	0 Feet From The South L	the and <u>2310</u> Feet From	The West
Line of Section 25	Cownship 85 Range	<u>28E , ммрм, Ch</u>	aves County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	used copy of this form is to be sense
Navajo Refining Con	npany - P/L Div.	P.O. Drawer 175, Ar Address (Give oddress to which oppro	tesia, NM 88210
Stevens Operating (Corporation	P.O. Box 2203, Rosw	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 36 8S 28E	Is gas actually connected? Wh	
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Flug Bock Same Resty, Dill. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F OIL WELL	able for this de	fier recovery of social volume of load oil o epih or be for full 24 hours)	ind must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, etc.)
Longth of Tool	Tubing Pressure	Casing Pressure	Chote Size
Actual Prod. During Test	O11-Bbi.	Waler-Bbls.	Gas-MCF
	- I		<u> </u>
GAS WELL Actual Frod. Tool-MCF/D	Longth of Tool	Bbla. Condensole/kUdCF	Gravity of Condensate
Tealing Hethod (pitol, back pr.)	Tubing Freeswe (Bbut-LB)	Cosing Pressue (Shut-in)	Choke Site
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATI	
		11 fs 1	
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY The h	Mama
		TITLE OIL AND GAS INSPECTON	
I will theme		This form is to be filed in compliance with MULE 1104.	
(Signalwe)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Owner		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-	
(111e) 6-10-81		able on new and recompleted wells. Fill out only Sections 1 11, 111, and VI for changes of owner,	
(Dote)		well name or mumber, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	