STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT es de terres occasion (115 FR IMUTION 116

Production Coordinator

8-16-82

(Tule)

(Dete)

OIL CONSERVATION DIVIS. N P. O. BOX 2088

Form C-104 Revised 10-1-74

SANTA FE, NEW MEXICO 07501

RECEIVED

AUG 2 n 1982

AND DEFECT	REQUEST FOR A		O. C. D.
TRANSPURIER OIL	AUTHORIZATION TO TRANSPO	RT OIL AND NATURAL GAS	ARTESIA, OFFICE
PALGIOL STATE OF LEE			
STEVENS OPERATING CORPORATION			
P. O. Box 2408, Roswell, New Mexico 88201 Gestan(s) for filling (Check proper box) Other (Please explain)			
400 WOII -	Change in Transporter els Oil Dry Gas		
Contended Cas X Condensale			
change of ownership give name and address of previous owner			
ESCRIPTION OF WELL AND L	FASE.	mation Kind of Lease	Lease No.
O'Brien "F"	2 Twin Lakes-San A		or Fee
Localies	South	and 2310 Feet From Th	West
Unit Letter			
Line of Section 25 Township 8S Range 28E , NMPM, CHEVES			
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Principles of Authorized Principles Of			
Name of Authorized Transporter of Cashinghada		P. O. Box 2115, Tulsa Oklahoma 74101-2115	
MAPCO Production Company	Unil Sec. Twp. Rge.	Is gas actually connected? When	8-1-79
1 0 1 30			
this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out well Gas Well New Well Workover Deepen Plug Back Same Resty, Dill, Resty.			
Designate Type of Completio	On wen		P.B.T.D.
Date Spudded	Date Cample Ready to Prod.	Total Depth	P.B.1104
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Perforations		•	Depth Casing Shoe
CASING AND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			i a la serie de archet top allow-
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	US OF BE 107 JULI 27 NOW 1	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		
Length of Tool	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tool	Oil - Bbls-	Water - Bbls.	Gas • MCF
Wilder Control Acres 4			
GAS WELL		Bbls. Condensate/ABACF	Gravity of Condensate
Actual Fros. Toot-MCF/D	Length of Test		Chaba Stee
Teeting Method (pitot, back pr.)	Tubing Piesewe (Shat-La)	Cesing Pressure (Shut-in)	Chote Size
TERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		APPROVED AUG 2 6 1982 . 19	
		BY Mipe Welliams	
		TITLE OIL AND GAS INSPECT	08
		The form is to be filed in compliance with RULE 1104.	

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and secompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Generale Forms C-104 must be filled for each pool in multiply completed wells.