

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED BY
Form C-104
Revised 10-1-78
JUN 25 1984
O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

no. of copies required	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
PRORATION OFFICE	☒
Operator	

Pelto Oil Company ✓

Address

2 Greenspoint Plaza Suite 400, 16825 Northchase, Houston, TX 77060

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner Stevens Operating Corporation, P. O. Box 2203, Roswell, NM

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "F"	2	Twin Lakes-San Andres Assoc.	Fee	

Location	Unit Letter	N	330	Feet From The	South	Line and	2310	Feet From The	West	County
Line of Section	25	Township	8S	Range	28E	NMPM	Chaves			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate	(Give address to which approved copy of this form is to be sent)				
Navajo Refining Company - Pipeline Div.	P. O. Drawer 175, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas	(Give address to which approved copy of the form is to be sent)				
Liquid Energy Corporation	P. O. Box 4000, The Woodlands, Texas 77380				
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When				
C	36	8S	28E	Yes	8-1-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Rate Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Elevations (DF, RKS, ST, CR, etc.)	Name of Producing Formation		Top Oil/Cas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.):	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Water	Water-Water	Gas-Water

Note: 8-29-84
Chg. OK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Mils. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bernie Malsor
(Signature)Production Manager
(Title)June 19, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 25 1984
BY Original Signed By
Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with NMX 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NMX 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each well in multiple