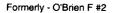
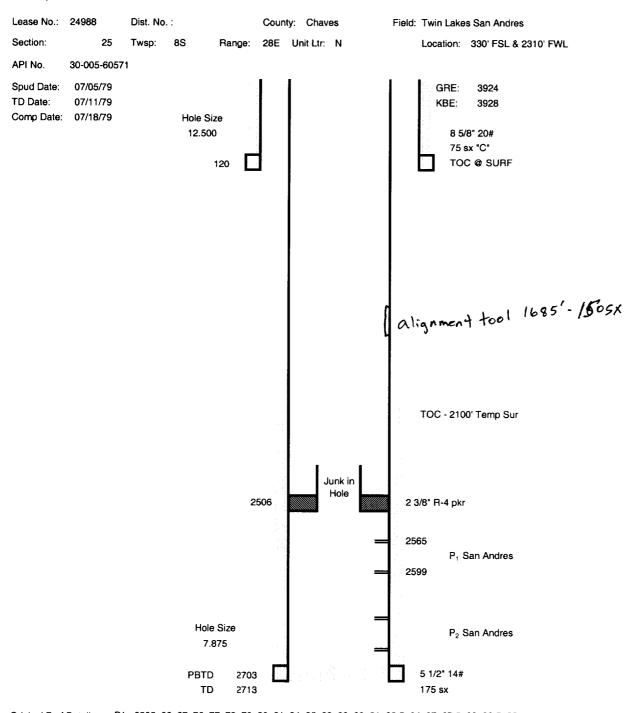
	c15.1	
Submit 3 Copies To Appropriate District State of New Mexic	Form C-103	
Office Fneroy Minerals and Natural	Resources Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30005-60571	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION D	IVISION 5. Indicate Type of Lease	
District III 2040 South Pachec	STATE FEE 🔀	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8750	6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505	7 I Name on Unit Agramont Name:	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	SUCH Twin Lakes San Andres Unit	
PROPOSALS.) 1. Type of Well:		
Oil Well Gas Well Other Injection	7. Well No.	
2. Name of Operator	7. Well No.	
Concho Oil & Gas Corp. 3. Address of Operator	8. Pool name or Wildcat	
110 W. Louisiana Ste 410; Midland, Tx 79701	Twin Lakes; San Andres (Assoc)	
4. Well Location		
Unit Letter_N : 330 Feet from the South line and	d 2310 feet from the West line	
Section 25 Township 8S Range 281 10. Elevation (Show whether DR, I	E NMPM Chaves County	
10. Elevation (Show whether DR, I	RRD, R1, GR, etc.)	
11. Check Appropriate Box to Indicate Natu	are of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON F	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND	
PULL OR ALTER CASING	ABANDONMENT ABANDONMENT CASING TEST AND	
	CEMENT JOB	
UTDER.	OTHER:	
10 D "I was read or completed operations. (Clearly state all pertir	nent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompilation. Concho Oil & Gas Corp. respectfully requests approval to plug and abandon the TLSAU #10 well according to		
the following procedure:		
 Notify NMOCD Artesia 24 hrs prior to commencement 	ent of procedure.	
2. Run pkr w/ 120' of tail pipe. Set pkr @ 2300' & sque	eze w/ 50 sx.	
3. WOC & test squeeze.	1 2 3 4 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
4. Circ hole w/ mud. ユリケロ・ナッスをあった。 5. Set 100' plug @ 2300-240 0'.		
 Set 100' plug @ 2300-2400'. Perf @ 1930'. Set 100' plug @ 1880-1980'. inside , Perf @ 1520'. Set 100' plug @ 1470-1570'. inside , Cut csg @ 810' & POOH. 	outside	
7. Perf @ 1520'. Set 100' plug @ 1470-1570'. / 15. de 7	outside	
8. Cut csg @ 810' & POOH.	RECEIVESIA ST	
9. Set 100' cmt plug @ 760-860'. WOC. Tag.	7 000 m	
10. Circ cmt from 170' to surface.		
11. Cut off wellhead & install dry hole marker.	Secretary Contraction of the Con	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE	Production Analyst DATE 9-28-01	
SIGNATURE		
Type of print ham	elephone No. 215/613-7443	
(This space for State use)	July 1840 DATE 10-10-01	
APPPROVED BYTITLE		

TLSAU #10





Original Perf Details: P1: 2565, 66, 67, 76, 77, 78, 79, 80, 81, 84, 85, 88, 89, 90, 91, 93.5, 94, 97, 97.5, 98, 98.5, 99

6000 gals 28% acid

Apr-81 Found csg parted 1685'. Ran alignment tool and squeezed w/ 150 sx

Apr-91 Ran pkr

Aug-01 POOH w/ severely corroded tbg. Left 3 jts tbg and pkr in hole.

Ran bit and tagged @ 2313'. Ran tbg OE and tagged @ 2456.

Operator	Concho Oil : GAS-
777-11	Twill akes SA Mai AT 10
	Section 25 Township 8 Range 38
API#	30 -005-100571
	Salt gel mud consisting of 10# brine
	with 25# of gel per barrel must be placed
-	between each plug
	Install Dry Hole Marker
	Notify OCD 24 hrs. prior to any work done
	Noting God 24 min prior to any work come
,	
zi l	
85/	
120' A	1-170' Plug 170' to surface
circ	
-0	Cut : Pull Osg100' Pluj 760 to 860' Tas
810'	- 100 11411 EST. 100 PIAT 7100 10 800 72
	100' Plug 1400' to 1500' inside : Outside
** ~ ~ !	Alignment Tool w/ 150 sx L 100' Plug 1880' to 1980' inside & Out TOC - Temp Sur.
1685	Alignment 1001 1 150 SX
	4 100'Plus 1880' to 1980' inside : Out
2100	TOC- Temp Sur.
	L 100' Plus 2450' to 2550' } 584cceze Arls 4150 5x
	4 100' Plug 2450' to 2550'
2011	D L W/ ED SV
2205	6 Squeeze Mais 7130 3X
2377	
51/2	