

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

RECEIVED

AUG 24 1979

STEVENS OIL COMPANY

O. C. C.
 ARTESIA, OFFICE

P. O. Box 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:
 Oil Dry Gas
 Recompilation Oil Condensate
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
 FLARED AFTER 10-22-79
 UNLESS AN EXCEPTION TO Rule 306
 IS OBTAINED.**

If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "K"	Well No. 2	Pool Name, including Formation Twin Lakes-San Andres	Assoc. Assoc.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit: Letter L ; 1650 Feet From The South Line and 330 Feet From The West					
Line of Section 30 Township 8-S Range 29-E , NMPM, Chaves County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr.-Suite 215-Dallas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Stevens Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2203- Roswell, New Mexico 88201				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36	Twp. 8-S	Rge. 29-E	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-28-79	Date Compl. Ready to Prod. 8-22-79		Total Depth 2760'		P.B.T.D. 2750'			
Elevations (DF, RKB, RT, GR, etc.) 3944.9 GL, 3950.9 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 2625'		Tubing Depth 2600'			
Perforations 2625, 25.5, 26, 26.5, 27, 35, 35.5, 36, 40.5, 41, 41.5, 42, 42.5, 46.5, 47, 48.5, 49, 49.5, 58.5, 59, 59.5, 60, 60.5; re-perf. 2625, 26, 27, 35, 36, 40, 41, 42, 43, 58, 59, 60 TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	8-5/8" - 28#		115'		75			
7-7/8"	5-1/2" - 14#		2760'		225			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of oil and must be held top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-22-79	Date of Test 8-22-79	Producing Method (Flow, pump, gas lift, etc.) Swbd. & Flow	
Length of Test 24 hrs.	Tubing Pressure 20	Casing Pressure Pkr.	Choke Size Open
Actual Prod. During Test 112	Oil-Bbls. 84	Water-Bbls. 28	Gas-MCF N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Handwritten Signature
 (Signature)

Owner
 (Title)

8-23-79
 (Date)

OIL CONSERVATION COMMISSION

AUG 27 1979

APPROVED _____, 19
 BY *W. A. Gussert*
 SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or transporter or other data of record.

Stevens Oil Company ✓
Security National Bank Bldg.
Roswell, N.M.

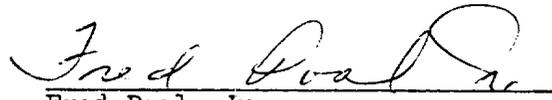
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Deviation tests: O'Brien "K" No. 2
Chaves County, N.M.

AUG 24 1979

O. C. C.
ARTESIA, OFFICE

117 ft.	$\frac{1}{2}$ degree
919 ft.	$\frac{3}{4}$ degree
1722 ft.	1 degree
2548 ft.	$1\frac{1}{4}$ degree


Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 5th day of
July, 1979, by Fred Pool, Jr.


Notary

My Commission expires

Feb 1 1983