

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

STEVENS OIL COMPANY

P.O. Box 2203 -- Roswell, New Mexico 88201

County
Chaves

P. O. Box 2203 -- Roswell, New Mexico 88201

TEST -- (X)

Scheduled ☐

Completion ☒

Spurred ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
		U	S	T	R						WATER BBL'S.	GRAY. OIL BBL'S.	OIL BBL'S.	GAS M.C.F.	
Tricen "K"	2	L	30	8S	29E	9-20-79	P	-	78	24	36.74	23	38.83	25.09	646-1

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is covered by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned a rated allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base H₂O 0.60.

Report every 15 minutes in hours of test of pressure for any well producing through casing.

Well adjacent and one story of this report to the field office of the New Mexico Oil Conservation Commission is acceptable with 15 MCF allowed for pool index.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED

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9-20-79