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Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 24 1979

1. Indicate Type of Lease Date ☐ Fee ☒
2. State Oil & Gas Lease No.
3. Well Agreement Name
4. Name of Lease Name O'Brien "K"
5. Well No. No. 2
6. Field and Pool, or Wildcat Twin Lakes - San Andres Assoc
7. County Chaves

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	O. C. G. ARTESIA, OFFICE
B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator
STEVENS OIL COMPANY ✓

3. Address of Operator
P.O. BOX 2203, ROSWELL, NEW MEXICO 88201

4. Location of Well
UNIT LETTER L LOCATED 1650 FEET FROM THE S LINE AND 330 FEET FROM

THE W LINE OF SEC. 30 TWP. 8-S RGE. 29E NMPM

15. Date Spudded 6-28-79	16. Date T.D. Reached 7-5-79	17. Date Compl. (Ready to Prod.) 8-22-79	18. Elevations (DIF, RKB, RT, CR, etc.) 3944.9 GL, 3950.9 KB	19. Elev. Casinghead 3946
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20. Total Depth 2760'	21. Plug Back T.D. 2745'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-T.D.
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24. Producing Interval(s), of this completion -- Top, Bottom, Name
2625-60 San Andres

25. Was Directional Survey Made No	26. Type Electric and Other Logs Run GR-N, LL, MLL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	115'	12-1/2"	75 SX	
5-1/2"	14#	2760'	7-7/8"	225 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2- 3/8	2565	

31. Perforation Record (Interval, size and number) 2625, 25.5, 26, 26.5, 27, 35, 35.5, 40.5, 41, 41.5, 42, 42.5, 46.5, 47, 48.5, 49, 49.5, 58.5, 59, 59.5, 60, 60.5; re-perf. 2625, 26, 27, 35, 36, 40, 41, 42, 43, 58, 59, 60				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2625-60	6000 gallons 28% Acid
				2658-62	1500 gallons 28% Acid
				2625-60	10,000 gallons 28% Acid

33. PRODUCTION			
Date First Production 8-22-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Prod	

Date of Test 9-20-79	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 38.83	Gas - MCF 25.09	Water - Bbl. 36.74	Gas - Oil Ratio 646-1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 38.83	Gas - MCF 25.09	Water - Bbl. 36.74	Oil Gravity - API (Corr.) 23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Curtis Stevens
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35. List of Attachments
1-GR-N, LL, MLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald G. Stevens TITLE Owner DATE 9-21-79

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2000'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2625 to 2660 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	145	145	Caliche & Red Beds				
145	854	709	Red Sand & Anhydrite				
845	1590	745	Anhydrite, Salt, Red Beds				
1590	2000	410	Anhydrite, Sand, Dolomite				
2000	2760	760	Lime (Dolomite) T. D.				