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MAY 15 1980

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR INDIVIDUALS. IT IS INTENDED TO BE USED FOR WELLS IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-102) FOR SUCH PROCEEDINGS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____

2. Name of Operator
Western Oil Producers, Inc.

3. Address of Operator
P.O. Box 1498 Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North EDGE AND 660 FEET FROM West LINE, SECTION 15 TOWNSHIP 11-S RANGE 29-R NEEPH.

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No. _____

7. Unit Agreement Lease _____

8. Name of Lease Holder
PRBC

9. Well No. 1

10. Field and Pool, or Wildcat
Wildcat San Andres

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENTLY REPORT OF:

REFRIG. REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMPLETION DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/6/80 Move in, rig up pulling unit, perforated from 3228' to 3240', 1 shot per ft., 12-.43 holes, went in hole with tubing, treated with 1000 gallons 15% NE Acid, swabbed well down, swabbed formation water.
- 2/2/80 Perforated from 2992' to 3000', 1 shot per ft., 8-.43 holes, 2982' to 2986', 1 shot per ft., 4-.43 holes, 2971' to 2975', 1 shot per ft., 4-.43 holes, went in the hole with Halliburton RBP and RTTS packer, Bridge Plug set at 3007', packer set at 2942', treated with 1500 gallons 15% NE Acid, swabbed well down, started swabbing formation water with slight show of oil.
- 4/11/80 Pulled tubing and packer, perforated 2938' to 2932', 1 shot per ft., 4-.43 holes, went in hole with tubing, RBP and packer, set RBP at 2952' and packer at 2942', treated with 1000 gallons 15% NE Acid, swabbed well down, swabbed formation water with good show of oil and some gas.
- 4/14/80 Pulled tubing and packer, perforated 2793' to 2804', 1 shot per ft., 11-.43 holes, 2778' to 2784', 1 shot per ft., 6-.43 holes, ran tubing and packer back in hole, set RBP at 2847' and packer at 2815', treated with 2000 gallons 15% NE Acid, swabbed well down, swabbed formation water, no shows.

(Continued on attached sheet)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supt. DATE 5/14/80

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAY 16 1980

ADDITIONS OF APPROVAL, IF ANY:

2/20/80 Pull packer and Bridge Link, set new production packer, set gauge,
set packer at 2778', first oil production with 40,000 gallons and
30,000 lbs. sand, shut well in.
2/21/80 Started flowing well back.
3/22/80 After installing pumping unit, well and pump returned a total of 1500 bbls.
with slight show of oil, sold as commercial, will plug and abandon.