		1								
NO. OF COPIES R		2	r					Form C-1 Supersed		
DISTRIBUT		1-		NET VI N		CONE	RECEIVED ERVATION COMMISSION	C-102 and	£ C-103	
FILE		1	V			CONS	ERVATION COMMISSION	Effective	1-1-65	
U.S.G.S.							JUL 2 3 1979	Sa. Indicate	Type of Lease	
LAND OFFICE		1						State X	,	
OPERATOR		1	<u>}</u>				0. C. C.	5. State Oil	& Gas Lease No.	
									1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)										
1. OIL WELL	GAS	.[]	OTHER-				7. Unit Agree	ement Name	
2. Name of Operator									ease Name	
Hanson Oil Corporation									Hanlad State	
3. Address of Operator									3	
P. O. Box 1515, Roswell, New Mexico, 88201									1	
4. Location of Well									a Pool, or Wildcat ablo S.A.	
UNIT LETTER D, 660 FEET FROM THE NOTTH LINE AND 660 FEET FROM									auto S.A.	
THEWestLINE, SECTION 27 TOWNSHIP 10S RANGE 27E NMPM										
hunnun	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	111	\overline{m}	15 Fierr	tion (Show w	hether	DF, RT, GR, etc.)	12. County	millillilli	
					11011 151100 0		6.9			
16.		777						<u> </u>	2 11111111	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: I SUBSEQUENT REPORT OF:										
	NOT			TENHON TO:			SUBSEQUE	ENT REPORT	OF:	
PERFORM REMEDIA		7		91 10	G AND ABANDO		REMEDIAL WORK		LTERING CASING	
TEMPORARILY ABA		4		FLO	a AND ABANDO	"	COMMENCE DRILLING OPNS.		UG AND ABANDONMENT	
PULL OR ALTER CA	<u> </u>	1		СНА	NGE PLANS		CASING TEST AND CEMENT JOB	-	/	
						L	OTHER Progre	as repor	\mathbf{x}	
OTHER		ser en		· .				/	L	
				(())			<u> </u>	71		
work) SEE RU		supre	ied Of	erations (<i>crearly</i> sta	ne un penni	eni acii	ails, and give pertinent dates, includ	ung eximated dati	e of starting any proposed	
7-14-79	Fishi	ng 1	for	bit						
7-15-79	7-15-79 Fishing fot bit									
7-16-79 Recovered bit @ 5 AM on 7-15-79. Ran pipe to TD of 451'. Ran 11 jts 8-5/8" 28# csg (453.60'). Pipe set @ 451'. Cemented with 125 sx Class "C" cmt, 2% CaCl. Cement did not circ. Ran Temp Survey, found stringer of cmt @ 230'. Good cmt at 320'. Some lost circ.										
7-17-79 Drilling @ 510' in salt. Ran 181' of 1" tbg. Re-cemented with 150 sx Class "C" cmt, 2% CaCl. Cmt circ. WOC 16 hrs prior to drilling out, 6 hrs prior to drilling head, total of 22 hrs.										
7-18-79	TD 655', anhydrite, gyp & salt									
7-19-79	-79 TD 770', anhydrite									
7-20-79	TD 90	5',	bro	ken anhydrit	e					
18. I hereby certif	y that the	inform	nation	above is true and co	omplete to the	e best (of my knowledge and belief.			
SIGNED STORED	angun	· e i	R	chmitt	TITL	E	Production Clerk	DATE JL	ıly 20, 1979	
			/	1						
APPROVED BY	N.C.	2.	Ï	resset			SUPERVISOR, DISTRICT I	DATE	UL 2 4 1979	
CONDITIONS OF										