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NEW MEXICO OIL AND GAS COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 27 1979

O. C. C.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3341
7. Unit Agreement Name
8. Farm or Lease Name Hanlad State
9. Well No. #1
10. Field and Pool, or Wildcat Und. Diablo S.A.
12. County Chaves

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanson Oil Corporation ✓
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 10S RANGE 27E NMPM.
15. Elevation (Show whether DF, FT, GR, etc.) 3846.9

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Progress Report <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-79 WO completion tools.
8-19-79 WO completion tools.
8-20-79 WO completion tools.
8-21-79 MIRU Completion Unit.
8-22-79 Weld on bell nipple & NU WH - Unloaded 3½" tbg & 2-3/8" tbg. Ran Cement Bond & Collar Logs. Cement Bond 60% to 80% thru pay zone. PBDT 2146'. Perf Slaughter "A" with 1 JSPF @ 2093', 2094', 2095', 2098', 2099', 2100', 2101', 2108', 2109', 2110', 2120', 2121', 2122'. Picked up RTTS pkr on 3½" tbg & started in hole.
8-23-79 Set RTTS pkr @ 2020' & swab test 2 hrs, no shows. Attempted to spot acid. Stripper rubber gave way. Reversed acid back into tank. SI, WO displacement water.
8-24-79 Spotted 100 gal acid across perms @ 2093' to 2122'. Set RTTS pkr @ 2020'. Acidized w/1000 gal 13.5% HCl, 5% HF, 20 RCBS. BD 2700 psi. Treated @ 2 BPM @ 2800 psi. Balled out to 3700 psi. ISIP 1300 psi, 5 min 1100 psi, 10 min 1000 psi, 15 min 900 psi. Flowed & swabbed load back. Two hour swab test recovered approx. 1 BO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Terence E. Schmitt TITLE Production Clerk DATE 8/24/79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 28 1979

CONDITIONS OF APPROVAL, IF ANY: