

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 9 1979

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5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-3341

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Hanlad State	
2. Name of Operator Hanson Oil Corporation		9. Well No. #1	
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201		10. Field and Pool, or Wildcat Und. Diablo S.A.	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>27</u> TAP. <u>10S</u> R. <u>27E</u>		11. County Chaves	
15. Date Spudded 7-9-79	16. Date T.D. Reached 8-12-79	17. Date Completion 8-30-79	18. Depth (DF, RKS, RI, SR, etc.) 3846.9 GL
20. Total Depth 2171'	21. Plug Back To 2146'	22. Interval, or Depth, How Many 2146' - 2171'	23. Interval Drilled By Rotary Tools Cable Tools ☒
24. Producing Interval(s), of this completion - Top, Bottom, Name 2093-2122' Slaughter "A"			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Gamma Ray & Density Neutron, Cement Bond & Collar Logs			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8-5/8"	28#	451'	
5-1/2"	14#	2170'	
			CEMENTING RECORD
			275 SX
			550 SX
			AMOUNT PULLED
			Circ
			Circ
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2093-95', 2093-2101', 2102-10', 2120-22' 2/FT .40 jet		DEPTH INTERVAL 2093-2122'	
		AMOUNT AND KIND MATERIAL USED 1100 gals 15.5% HCL acid 12000 gal wtr 12000 sand	
33. PRODUCTION			
Date First Production 9-2-79		Production Method (Flooding, gas lift, pumping - Size and type pump) N/A	
Date of Test 9-3-79		Well Status (Prod. or Shut-in) Plugged	
Hours Tested 24	Choke Size P	Pressure For Test Period 3	Oil - Bbl. 3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF 125M
			Water - Bbl. +
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Sharon R. Schmitt</u>		TITLE <u>Production Clerk</u>	
		DATE <u>11/7/79</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1157.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 451'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. F. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 940'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1508'	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____ 1936'	T. Chinle _____	T. _____
T. Penn. _____	T. Slaughter 2080'	T. Permian _____	T. _____
T. Pecos (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	451'	451'	Undifferentiated Red Beds				
451'	940'	439'	Salt, Anhydrite, occasional Red Shale stringers				
940'	1508'	568'	Red Sand with occasional stringers Anhydrite with a few Red Shale breaks				
1508'	2050'	542'	Dolomite with occasional streaks of Anhydrite				
2050'	2171' (TD)	121'	Dolomite				

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NOV 10 1979

OIL & GAS
ATTENTION: RECORDS