Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Pag

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAY 15'90

See Instructions of Page of \( \frac{\lambda}{\gamma} \)

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D. ARTESIA, OFFICE

Operator			<u>-</u>				Well	API No.				
Hanson Operating Company, Inc.								30-005-60575				
Address P. O. Box 1515, Ro	swell,	New Me	exiα	o 8820	02-1515							
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	ain)	· · · · · · · · · · · · · · · · · · ·				
New Well		Change in										
Recompletion	Oil	A	Dry G		Eff	ective M	av 1 10	990				
Change in Operator	Caninghe	ad Gas 📋	Conde	nate 📗		CCCLVC 11	<u> </u>	<del></del>	<del> </del>			
If change of operator give name and address of previous operator			<del></del>					<del></del>		<del></del>		
IL DESCRIPTION OF WELL							· · ·					
Lease Name Hanlad State Batt	#1	#1   Well No.   Pool Name, Including   Pool N				S		Kind of Lease State, Bellevikhe Back		425		
Location												
Unit LetterD	_ <u>:66</u>	0	Feat F	from The $\frac{Nc}{2}$	orth Lin	e and 660	Fe	et From The _	West	Line		
27	10 C		_	27 E		· · · · · · · · · · · · · · · · · · ·	L			_		
Section 27 Townshi	, 10-S		Range	27-E	, N	MPM, CI	naves			County		
III. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS	se address to wi	hick appropria	com of this fo	orm is to be s	ent)		
	me of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1188, Houston, Texas 77251-1188						
Enron Name of Authorized Transporter of Casin	phead Gas		or Dry	y Gas		OX 1188, re address to wi						
N/A	g Vaa		<b></b> ,	,				,, 4 ,-				
If well produces oil or liquids,	roduces oil or liquids, Unit Sec. Twp.				is gas actuali	y connected?	When	?				
give location of tanks.	Ď	27	109		No	No						
If this production is commingled with that	from any of	her lease or	pool, g	ive commingl	ing order num	ber:						
IV. COMPLETION DATA					<b></b>		·		·	<del></del>		
Deigna Topo of Completion	~	Oil Well	۱ <u>ا</u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		al Product	<u></u>		Total Depth	<u> </u>	L	P.B.T.D.	İ			
Date Spudded	Date Compl. Ready to Prod.				l ·	•						
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth			
Perforations	<u></u>								Depth Casing Shoe			
		TIPING	CAC	ING AND	CEMENTI	NG RECOR	D	<u> </u>	····			
HOLE CITE				CENTERN 11	DEPTH SET			SACKS CEMENT				
HOLE SIZE		CASING & TUBING SIZE				DET III GET			Grono CEMENT			
	<del>                                     </del>					· <del> </del>						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>	•							
OIL WELL (Test must be after t	recovery of l	otal volume	of load	l oil and must	be equal to or	exceed top all	owable for the	s depth or be j	for full 24 hou	gs.)		
Date First New Oil Run To Tank	Date of To			,	Producing M	ethod (Flow, pr	emp, gas lift,	elc.)	<b>`</b> .	4		
								Choke Size 5-25-90				
Length of Tess	Tubing Pr	Tubing Pressure				ure		Choke Size	5-25-90			
ID I D	0: 7:	0: 21			Water - Bbis.			Gas-MCF Chalt: PE				
Actual Prod. During Test	Oil - Bbis	Oil - Bbls.							Cry -			
GAS WELL					·							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	n=te/MMCF		Gravity of Condensate				
	75			Carina Program (Chief in)			Choke Size					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHOICE SIZE				
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIA	NCE			SCEDN	MOITA	DIVISIO			
Thereby control and the rules and regul	Jarions of the that the infe	e (15) Çillerin Omnation ois	ven ahov	ve	11				•			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 2 5 1990							
	1.				Dall	- Whhinge						
CX LSa X. I.	Llar	ung	5		D	00101	NIAL CIC	MED DV				
Signature L. Jennings Production Analyst					∥ By_		<u>NAL SIG</u> WILLIAM		···			
Printed Name	P10	auc LLO	Title	LIYSL	7-41-	01105		DISTRICT	19	•		
05/14/90	505	-622-7			Title	JUFE	۷ 10011,	510111101				
Date			ephone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.