

RECEIVED

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501GAS
SUPPLEMENT
NUMBER (AY) (SE) AR. 506

DATE 4/28/80

JUN 15 1980

O. C. D. NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL
ARTESIA, OFFICE

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 4/16/80 Date of First Allowable or Allowable Change 4/16/80
Purchaser Phillips Pet. Co. Pool Buffalo Valley Penn.
Operator Newbourne Oil Co. Lease Newbourne 25 State Com
Well No. 1 Unit Letter N Sec. 25 Twp. 14 Range 27
Dedicated Acreage 320 Revised Acreage Difference
Acreage Factor 1.00 Revised Acreage Factor Difference
Deliverability Revised Deliverability Difference
A x D Factor Revised A x D Factor Difference

New Connection

W. A. Gressett
OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTALS						
Allowable Production Difference						
April Schedule O/U Status						
Revised April O/U Status						
					Effective In July	Schedule
					Current Classification NC	To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By



NO INFO RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-11
Effective 1-1-65

DEC 12 1979

O. C. C.
ARTESIAL OFFICE

Mewbourne Oil Company

Address
P. O. Box 7698 - Tyler, TX 75711

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change In Ownership ☐ Gas/Liquid Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Mewbourne 25 State Cor	1	Buffalo Valley (Pennsylv.)	State, Federal or Fee State	LG-5976

Location
Unit Letter N ; 1650 Feet From The West Line and 660 Feet From The South

Line of Section 25 Township 14-S Range 27-E , NWPM , Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Phillips Petroleum Address (Give address to which approved copy of this form is to be sent)
4001 Pennbrook - Odessa, TX 79762

Name of Authorized Transporter of Gas/Liquid Gas ☐ or Dry Gas ☒
Phillips Petroleum Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.
Unit N Sec. 25 Twp. 14-S Rge. 27-E Is gas actually connected? No YES When 4-16-80 estimated 1/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	File Back	Same Back	Unit No.
		X	X					
Date Spudded 8/02/79	Date Compl. ready to Prod. 11/02/79	Total Depth 8363'	P.D.T.D. 8514'					
Elevations (DF, RAB, RT, CF, etc.) GR 3474' DF 3484'	Name of Producing Formation Atoka	Top Oil/Gas Pay 8252'	Tubing Depth 8141'					
Perforations 8252'-68'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1560'	600
7-7/8"	4-1/2"	8330'	925

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed trip allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/24	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
714'	24	----	----
Testing Method (flow, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	1706	----	12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED MAY - 9 1980, 19
BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of third-shift tests taken on the well in accordance with RULE 1111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

With an only exception I, H, R, and M for change of name.

Exploration Secretary
(Title)