			ang tanan sa	
	SANTA FE	REQUEST	CONSERVATION MISSION	Form C-104 Supersedes Old C-104 and C-11
	FILE √ U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (Effective 1-1-65 GAS
	LAND OF FICE	-		
	IRANSPORTER GAS	-		1997 - 1997 - 1997 -
L	PRORATION OFFICE	- /		FES 12 m
••	Cperator MEWBOURNE OIL	COMPANY		n ^C o
	Address	······································		No. Contraction of the second
P. O. BOX 7698, TYLER, TEXAS 75711 Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!l Change in Transporter of: Recompletion Oil X Dry Gas CHANGE OF OPERATOR			OPERATOR
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner	JACK J. GRYNBERG		··
11.	ESCRIPTION OF WELL AND LEASE			
	MEWBOURNE STATE "25" C	OM 1 Buffalo Valley	Ormation Kind of Lease (Pennsylvanian) State, Federa	
			660	Couth
		50_Feel From The West Lir		
	Line of Section 25 To	wnship 14 South Range 2	27 East , NMPM,	Chaves County
111.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ved copy of this form is to be sent)
			P.O. Box 791, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)	
	Phillips 66 Natural		990 Plaza Office Bldg.	, Bartlesville, OK 74004
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 25 148 27E	Is gas actually connected? When Yes	en _
	this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completite Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
	Perforations	·		Depth Casing Shoe
		TUBING, CASING, AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	, 			2-22-28
				the cha
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a, able for this de	fier recovery of total volume of load oil (opth or be for full 24 houre)	and must be equal to or exceed top allow-
	DIL WELL able for this depin or de for juli 24 nows/ Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF
			<u> </u>	· · · · · · · · · · · · · · · · · · ·
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Frod. Test-MCF/D			
	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANC		FEB 2 4 19	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
	soove is true and complete to the best of my knowledge and bellet.		Mike Williams TITLEOil & Gas_Inspector	
	50 / FR 1 1		This form is to be filed in c	compliance with RULE 1104.
			If this is a request for allow	able for a newly drilled or despendented by a tabulation of the deviation
7	ngineering Operations Secretary All sections of this form must be f		dance with RULE 111. at be filled out completely for allow-	
	(Tille) February 9, 1988		able on new and recompleted we	118. . III. and VI for changes of owner.
	(Da	(e)	well name or number, or transport	er, or other such change of condition. be filed for each pool in multiply
			completed wells.	

