

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUL 30 1973

O. C. C.

ARTESIAN OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Harlow Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 600 Amarillo Petroleum Bldg., Amarillo, TX 79101	7. Unit Agreement Name
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 8S RANGE 28E NMPM.	8. Farm or Lease Name O'Brien Fee "25"
	9. Well No. 2
	10. Field and Pool, or Wildcat Undesignated - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3950.5' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/17/79 - Spud @ 10:30 A.M. & drilled to 130' w/11" bit. Ran 121.95' of 8-5/8" 20# casing and set 1' BGL. Cemented w/70 sks of Class "C" w/2% CaCl. Plug down @ 9:50 P.M. - Cement circulated to surface. Pressure test of 600# for 30 min. O.K.

7/25/79 - Drilled to 2750' & ran 2749' of 5 1/2" - 14#/15.5# casing & set 1' AGL. Cemented w/125 sks of Class "C" 50/50 POZ w/15% salt. Plug down @ 11:35 A.M. Pressure test of 750# for 30 min. O.K. WOC more than 72 hrs before perforating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Ketchum TITLE Operations Manager DATE 7/27/79

APPROVED BY W. G. Dussert TITLE SUPERVISOR, DISTRICT II DATE JUL 31 1979

CONDITIONS OF APPROVAL, IF ANY: