DISTRIBUTION SANTA FE		OR ALLOWALLE	Form C+104 Supersedes Old C-103 and C Effoctive 1+1-65
FILE		AND ISPORT OIL AND NATURAL GA	
LAND OFFICE	AUTHELEIVED BY	SPORT OIL AND NATURAL GA	
IRANSPORTER GAS GAS	JUN 04 1986		
OPERATOR PROBATION OFFICE	O. C. D.		
Operator	ANTESIA, OFFICE	******	
The Harlow Corpora	ation		······
Address (00 Dotroloum Rui	lding, Amarillo, Texas 7	9101	
Reason(s) for filing (Check proper box	1011.6, 111.111.1	Other (Please explain)	
New Woll	Change in Transporter of:		
Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
DECORDERATION OF WELL AND	TEART		
Lease Name	Well No. Pool Name, Including For		Lease No
O'Brien Fee 25	2 Twin Lakes-San	Andres Assoc. State, Federal	or Fee Fee
Location	Couth	330	East
Unit Letter <u>P</u> ; <u>3</u> ;	30 Feet From The <u>South</u> Line	andFeet From T	ho
Line of Section 25 To	wnship 8 South Range 28	East , NMFM, Ch	aves County
DESIGNATION OF TRANSPOR		Address (Give address to which approv	
The Permian Corpo	pration Permian (Eff. 9/1/8/)	P. O. Box 1183, Houst	
Name of Authorized Transporter of Ca	singhead Gas 🔀 of Dry Gas 🗍	Address (Give address to which approv	
The Harlow Corpor	Unit Sec. Twp. Ego.	600 Petroleum Buildin Is gas actually connected?	<u>g, Amarillo, TX 79101</u>
 If well produces oil or liquids, give location of tanks. 	H 25 8S 28E	Yes	10-25-81
If this production is commingled wi	th that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Reaty, Dill. Reat
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		· uping Copin
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			Past JD-3
			6-13-86
		 	Chy LT: NRC
TEST DATA AND REQUEST F	COR ALLOWABLE (Test must be af	ter recovery of total volume of load oll i	and must be equal to or exceed top allo
OIL WELL	able for this de	pih or be for full 24 hours) Producing Mathod (Flow, pump, gas 14)	
Date First New Oli Run To Tanks	Date of Test	Froducing Mathod (Flow, pump, gas ii)	s, stc.)
Length of Tost	Tubing Prossure	Casing Pressuro	Choke Size
		an fallen an	ny pananananany mpopulaisa aana a mpokatakaan a ta pananan ahamiyadi atala ankata a taana aminingi.
Actual Prod. During Test	Oll-Fible.	Water-Bbla.	Gas+MCF
GAS WELL			
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensato/MMC7	Gravity of Condensato
		Casing Pressure (Shut-1n)	Choko Sizo
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Canno Frendria (parcara)	
CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
. JERTIFICATE OF CUMPLIAN		11 181 1	0 1986
I hereby certify that the rules and	regulations of the Oil Conservation	O 1.1.	I Signad By
Commission have been complied above is true and complete to t	with and that the information given no best of my knowledge and belief.	BYLes-A	- Glements
		TITLE Supervisor District 11	
bely Martin	X	This form is to be filed in	compliance with RULE 1104.
W. V. Harlow. Jr		TE this is a request for allos	wable for a newly drilled or deepen
	nature)	i teats taken on the well in acco	nied by a tabulation of the deviating ance with RULE 111.
President	Fitle)	All sections of this form mu able on new and recompleted w	ist be filled out completely for all ells.
6-3-86		Will out only Regulate I I	I. III. and VI for changes of own
	Date)	Il well name or number, or transpor	ter, or other such change of conditi



i Londik turweka Londik 12 (Algot) Londik Chikagot