## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JAN 05 '88

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Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

ALCESIAL OFFICE

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

New Well  Recompletion  Oll  Change in Transporter of:  Dry Gas  Effective date Oct. 1, 1987  Change in Ownership  Casinghead Gas  Condensate
Address 500 Dallas, Suite 1800, Houston, TX 77002  Reoson(s) for filing (Check proper box) New Well Change in Transporter of:  Recompletion Change in Our Dry Gas Effective date Oct. 1, 1987  Change in Ownership Casinghead Gas Condensate
Totange of generaling give name.  Suite 1800, Houston, TX 77002  Recton(s) for filing (Check proper box)  Change in Transporter of:  Dry Gas  Effective date Oct. 1, 1987  Change in Ownership give name.
New Well  Change in Transporter of:  Recompletion  Oll  Change in Ownership  Casinghead Gas  Condensate  Effective date Oct. 1, 1987  Condensate
Recomplation  Oil Dry Gas  Effective date Oct. 1, 1987  Change in Ownership Casinghead Gas Condensate
A Change in Ownership Casinghead Gas Condensate
A Change in Ownership Casinghead Gas Condensate
if change of ownership give name
and address of previous owner The Harlow Corporation, 600 Petroleum Building, Amarillo, TX 79101
II. DESCRIPTION OF WELL AND LEASE
Lease Name   Well No. Pool Name, Including Formation   Kind of Lease   Lease No.
O'Brien Fee "25" 2 Twin Lakes-San Andres Assoc. State, Federal or Fee Fee
Location
Unit Letter P 330 Feet From The South Line and 330 Feet From The East
Line of Section 25 Township 8 South Ronge 28 East NMPM, Chaves County
III DESIGNATION OF TRANSPORTER OF OH AND MATTIRAL CAS
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   or Condensate  Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, TX 77251  Name of Authorized Transporter of Casinghead Gas V or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Pelto Oil Company 500 Dallas, Suite 1800, Houston, TX 77002
Unit Sec. Two Rge. Is gas getually connected? When
if well produces oil or liquids, give location of tanks.  H 25 8S 28E Yes 10-25-81 Part ID-3
If this production is commingled with that from any other lease or pool, give commingling order number: $1-2-2$
NOTE: Complete Parts IV and V on reverse side if necessary.
71. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION
JAN 0 6 1988
hereby certify that the rules and regulations of the Oil Conservation Division have  APPROVED  19
ny knowledge and belief
Mike Williams
والمستمين المستمين المنافع الم
TITLE Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
Sumin Malson  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens
Bernie Malson  Signature)  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation of the de
Bernie Malson  Production Administration Manager  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
This form is to be filed in compliance with RULE 1104.  Bernie Malson (Signature)  Production Administration Manager (Title)  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable.  All sections of this form must be filled out completely for allowable.

		Oil Well	Ggs Well	New Well	Workever	Deepen	Plug Back	Same Res'v.	Diff. Beats	
Designate Type of Comple	tion = (X)	OII Well	i Cas well	1 1 1/44 HOIT	1	l	1	banne mes vi	) 1	
Data Spudded	Date Comp	I. Ready to P	rod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation			Top Otl/Gas Pay			Tubing Depth			
Perforations				.1		<del> </del>	Depth Casing Shoe			
		TUBING,	CASING, AN	D CEMENTI	ING RECOR	D		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SE	Υ	SA	ACKS CEMEN	(T	
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V. TEST DATA AND REQUES	ST FOR ALLO	OWABLE (	Test must be a able for this d	tpin or be jo.	, 51. 24 1.02.0	<b>'</b>		qual to or exc	eed top allo	
OIL WELL	Date of Te		Test must be dable for this d	tpin or be jo.	of total volum full 24 hours Method (Flow	<b>'</b>		qual to or exc	ed top allo	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test		<b>&amp;</b> L	Test must be c able for this d	tpin or be jo.	Method (Flow	<b>'</b>			ed top allo	
Date First New Oil Run To Tanks	Date of Te	<b>&amp;</b> L	Test must be cable for this d	Producing	Method (Flow	<b>'</b>	ift, etc.)		ed top alid	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Te	<b>&amp;</b> L	Test must be c able for this d	Producing  Casing Pre	Method (Flow	<b>'</b>	Choke Size		ed top alid	
OIL WELL Date First New Oil Run To Tanks Length of Teet	Date of Te	BEUZO	Test must be c able for this d	Producing  Casing Pre	Method (Flow	, pump, gas i	Choke Size		ed top allo	