State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

11

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

Form C-104 Revised 1-1-39 See Instructions of Page	
RECEIVED	

DISTRICT III		Santa	Fe, New M	lexico 875	04-2088				
1000 Rio Brass R4, Assec, No. 87410					AUTHORE			NOV	27 '89 -
Operator			STURT UI	LAND NA	TURAL G	Wall	API No.		
ENERGY DEVELOPMEN	T CORPOR	ATION /			····	30-	-005- 60578	ARTES	HA, OFFICE
1000 Louisiana, S	uite 290	O, Hous	ton, Texa		-				
Resson(s) for Filing (Check proper best) New Well	C	hange in Tis	asporter of:	□ ~	hat (Please aspli	aia)	•		
Recompletion Change in Operator T	CE Curingheed (•	
If change of operator give pame				100 5	1900	Way at a	ı. Texas	77000	
IL DESCRIPTION OF WELL			JUU DAI	ias. su.	LLE 1800.	ROUSTO	1. Texas	77002	
Losse Name	7	el No. Po	ol Name, Includ	_			d Less	L	ma No.
TLSAU Location		12 Tu	in Lakes	- San A	ndres Ass	soc -	Fee		
Unit Later P	330	Po	t From The Sc	outh	330	·	et Prom The	East	Line
Section 25 Township	8 S	Re	28E		MPML		Cha	ves	County
III. DESIGNATION OF TRAN	CDADTED	OP OU	A NID NA TH						
Name of Authorized Transporter of Oil	LXJ a	Condensate		Address (Gi	w address to wh	ich approved	copy of this form	i to be se	mt)
ENRON OIL TRADING & TH			Dry Gas	P.O. B	ox 10607.	Midlan	d. Texas	79702	
ENERGY DEVELOPMENT COF	RPORATION			1000 L	ouisiana,		2900. Hou		
If well produces oil or liquids, give location of make.	Unit Sa				ly consected? Ces	Whee	02-8	8	
If this production is commingled with that i	from any other !			ing order man	ber:				
IV. COMPLETION DATA	(Ni Well	Ges Well	Now Well	Workover	Despes	Plug Back Sa	me Resiv	Diff Ree'v
Designate Type of Completion - Data Spudded	·(X)	i	i	Total Depth					1
				1			PATD.		
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation			Top Cil/Gas Pay			Tubing Dupth		
Performan			•	L			Depth Casing S	poe	
	π-	BING. CA	SING AND	CEMENTI	NG RECORI	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	· · · · · · · · · · · · · · · · · · ·			·			12-8-89		
							sha m	L7	PER
V. TEST DATA AND REQUES								T: PAC	
OIL WELL (Test must be after re Date First New Oil Russ To Tenk	Date of Test	volume of la	od oil erd met	be aqual to or Producine M	exceed top ellow	wable for this	depth or be for j	hill 24 hour	37
Leigh of Tot			•						
	Tabing Pressure			Craing Pressure			Choka Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bisis	•	-	Ges- MCF		
GAS WELL	·.								
count Fred. Test - MCF/D Longth of Test			Bbls. Condenses/MACF			Gravity of Cond	en mie		
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Presents (Shui-in)			Choks Size		
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF					DIL CON	SERVA	TION DI	VISIO	N .
Division have been complied with and the true and complete to the best of my to	hat the informat	ica sives sh	- ••••	_		/ n	EC - 8 1		- -
11.1 111 8				Date	Approved	1 <u> </u>	LU UK		
Michael M. Paule				ORIGINAL SIGNED BY					
Mi/chael M. Bauer Agent				SUPERVISOR DISTRICT IF					
Printed Name 11-30-89	(713			Title	S (1)		<u> </u>	-	
		Telephon	TO.	I					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.