

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

AUG 14 1979

D. C. C.
ARTEBIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Harlow Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 600 Petroleum Building Amarillo, TX 79101	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8 S</u> RANGE <u>28E</u> NMPM.	8. Farm or Lease Name O'Brien Fee "25"
15. Elevation (Show whether DF, RT, GR, etc.) 3938.2' GL	9. Well No. 3
	10. Field and Pool, or Wildcat Undesignated - S.A.
	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/28/79 Spud @ 9:30 a.m. & drilled to 130' w/11" bit. Ran 121.08' of 8 5/8" - 20# casing & set 1' BGL. Cemented w/ 75 sks of class "C" w/ 2% CaCl. Plug down @ 6:40 p.m. - cement circulated to surface. Pressure test of 600# for 30minutes - O.K.

8/5/79 Drilled to 2825' & ran 2818.44' of 5 1/2 - 14/15.5# casing & set 1' AGL. Cemented w/125 sks of class "C" 50/50 POZ w/ 15% salt. Plug down @ 10:20 p.m. Pressure test of 750# for 30 min. O.K. W.O.C. more than 72 hrs before perforating.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE 8/13/79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE AUG 17 1979
CONDITIONS OF APPROVAL, IF ANY: