

Leasor: Harlow Corporation
 Lessee: Undesignated - San Andres
 Well: Amarillo Petroleum Bldg., Amarillo, TX 79101

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHROME PLATE SIZE	TSG. PRESS.	DAILY ALLOW. ADJ. G.	% OF TEST	PROD. DURING TEST				GAS-OIL RATIO CU. FT./BBL.
		U	S	T	R							WATER GALL.	GRV. OIL GALL.	OIL SOLS.	GAS W/GS.	
Lease Fee "25"	3	1	25	8S	28E	9-14-79	P		95		24	4	24	56	21	380

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 OIL & GAS DIV.
 ALBUQUERQUE, NEW MEX.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is used by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned tested allowable when authorized by the Director.
 Gas volume must be reported to DOWP in terms of a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base is 0.80.
 Approval of gas-oil ratio test is required for any well producing through surface.
 Well report must contain all data including the number days of the test period on gas-oil ratio test. Well report must be submitted to DOWP within 10 days of completion of test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
 Production Engineer
 11/1/79