		· /		
		•		
STATE OF NEW MEXICO				
ENERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10- Format 06-0	01-78
DISTRIBUTION BANTA FE	OIL CONSERVA		Page 1	
PILE . U.B.O.J.	SANTA FE, NEW		JAN 05 '88	
LAND DFFICE	REQUEST FOR	ALLOWABLE	C. D.	
DPERATOR PROMATION OFFICE	AN AUTHORIZATION TO TRANSP	ID .		
I. Operator				
Pelto Oil Company	۲ 	······································		
Address 500 Dallas, Suite 180	00, Houston, TX 77002			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
Recompletion X Change in Ownership		r Gas Effective da	ate Oct. 1, 1987	
	he Harlow Corporation,	600 Petroleum Buildir	ng. Amarillo, TX	79101
and address of previous owner	he Harlow Corporation,		16, 111011110, 111	
II. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo			Lease No.
O'Brien Fee "25"	3 Twin Lakes - S	an Andres Assoc, ^{State, Fea}	deral or Foo Fee]
Unit Letter I : 1650	_Feet From The South Line	and 330 Feet Fr	om The <u>East</u>	
Line of Section 25 Townshi	ip 8 South Range	28 East , м мрм,	Chaves	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		to be rent l
Name of Authorized Transporter of Cil 🔀 Permian Corporation	or Condensate	P. O. Box 1183. Hous	ston, TX 77251	
Name of Authorized Transporter of Casingh	nead Gas of Dry Gas	Address (Give address to which approved copy of this form is to be sent) 500 Dallas, Suite 1800, Houston, TX 77002		
Pelto Oil Company	• • •	is gas actually connected?	When	Post ID-3
give location of tanks.	H 25 8S 28E	Yes give commingling order number:	10-25-81	1-8-88
If this production is commingled with the NOTE: Complete Parts IV and V or		•		chy. op.
VI. CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION DIVISION	,
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED JAN U		., 19
		Criginal S Mike W	vigned By Villiams	
\mathbf{X}		TITLE Oil & Gas	Inspector	
Kini Alm		This form is to be filed If this is a request for a	liowable for a newly dri	llied or deepens
Bernie Malson (Signature		well, this form must be acco tests taken on the well in a	expanied by a tabulation accordance with RULE	of the deviation
- Production Administration (Tule)	Manager	All sections of this form able on new and recompleted	d wells.	
12-22-87 (Date)		Fill out only Sections I. II. III. and VI for changes of owned well name or number, or transporter, or other such change of condition Separate Forma C-104 must be filed for each pool in multipl		
	ł	Soparate Forma C-104 completed wella.	must be filed for each	pool in multiply
		•		
			a construction of the	-

•

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA

Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Ditt. Restv. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF. RKB. RT. GR. etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforationa Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top cllow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gae - MCF

GAS WELL

est Bbls. Condensate/MMC	F Gravity of Condensate
swe(East-in) Casing Pressure (Shut	-in) Choke Size