

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDY NOTICES AND REPORTS ON WELLS RECEIVED

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator PELTO OIL COMPANY	2. Date of Report APR 20 '88	3. Well No. 4
4. Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002	5. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 8S RANGE 28E	6. Field and Pool, or Whichever Twin Lakes SA Assoc.
7. Unit Agreement Name TLSAU	8. Form of Lease Issue	9. County Chaves
10. Elevation (Show whether DF, RT, GR, etc.) 3938 GL	11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHARGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Converted to water injection well

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1-25-88 RUPU (Monument). Pulled rods, pump & tbg. LD. Packed off well. RDPUP.
- 3-2-88 RUPU. PU & ran 4 3/4" bit, 5 1/2" csg scraper & 2 3/8" workstring to tag PBTD. Did not reach PBTD. Tagged up @ 2625'. Tried turning tbg scraper & bit w/power tongs to get through hard spot. Did not get through. Pulled tbg, scraper & bit. PU & ran 4 3/4" lead imp block & tagged up. Pulled tbg & lead imp block. SDON.
- 3-3-88 Ran 4 11/16" overshot w/cut lip guide & grapple to catch 2 3/8" tbg. Could not get grapple over fish. Pulled tbg & overshot. Prep to run short catch overshot 3-4-88.
- 3-4-88 Ran short catch overshot & hydraulic jars on 2 3/8" workstring & latched on fish. Pulled tbg, jars, overshot & small piece of 2 3/8" tbg (approx 1"). The piece of tbg was very brittle. Ran Kut-Rite shoe w/1 jt washpipe & jars on 2 3/8" tbg & cut over fish @ 2625'. After cutting to 2627', dropped down to 2751'. Pulled tbg & tools. Washpipe had what appeared to be some type of pkr parts in it. SDON.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Wilson TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By  
Mike Williams

APPROVED BY Oil & Gas Inspector

TITLE \_\_\_\_\_ DATE MAY 4 1988

CONDITIONS OF APPROVAL, IF ANY:

TLSAU #4  
TWIN LAKES SA ASSOC.  
CHAVES COUNTY, NEW MEXICO

- 3-7-88 PU & ran 4 3/4" Kut-Rite shoe w/4 jts washpipe, jars & collars on 2 3/8" tbg & cut over fish @ 2752'. After cutting down to 2774' was unable to anymore. Pulled tbg & tools. The Kut-Rite shoe was plugged off with what appears to be some type of pkr. RD star tool. PBTD @ 2774'. PU & ran Guiberson BP & pkr on workstring. Set BP @ 2579'. RU Goldstar pump truck & press up on csg between BP & surface @ 500#. Held OK. RD Goldstar. SDON.
- 3-8-88 RU Schlumberger. Ran cmt bond log. Found TOC @ 2034'. Ran tbg back in hole & latched on BP. Lowered BP to 2658'. RU Goldstar & spotted 150 gal 20% NEFE acid over area to be perf. RD Goldstar. Pulled & LD tbg & BP. Ran 4" csg gun & shot 10 additional holes in P-1 using Hyper-Jet II charge 1 JSPF @ 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2647, 2657, & 2658'. RD Schlumberger. PU & ran Halliburton R-4 pkr on 81 jts (2561') 2 3/8" plastic coated tbg. RU Goldstar pump truck & pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2569'. Loaded csg-tbg annulus w/inhib wtr. Press up csg to 300#. Ran chart 30 min. RDPU. JOB COMPLETE.