STATE OF NEW MEXICO

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OPERATOR	TT	

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SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED ON HOT USE THIS FORM FOR PROPOSALS TO PRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIS. ON HOT USE THIS FORM FOR PROPOSALS TO PRINTIF	
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Nu	777777777
MELL CO MELL OTHER- CAN I 1 1980	·
Name of Operator	1 •
The Harlow Corporation O. C. D. Kuchemann	<u> </u>
Address of Operator ARTESIA, OFFICE 9. Well No.	
600 Petroleum Building Amarillo, TX 79101 2	
Location of Well 10, Field and Pool, or	r Wildcat
UNIT LETTER E 2310 PEET PROM THE North LINE AND 660 PEET PROM TWIN Lakes -	San Andres
UNIT LETTER PEET PROM THE LINE AND PEET PROM	THITTIN .
West 30 85 29E	
THE West LINE, SECTION 30 TOWNSHIP 85 RANGE 29E NAPM.	
15, Elevation (Show whether DF, RT, GR, etc.) 12. County	HHHH
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
ERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK ALTERING C	ASING
	BANDONMENT
CHANGE PLANS CASING CEMENT JOB CONTROL CASING TEST AND CASING TEST	⊠
OTAER	•
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starts	ing any proposed
work) SEE RULE 1103.	
0/6/70 Day 00 CDI CIC CCI last Dayfayated 2621/ 261/5 c/ 1/2 halas and cont	
9/6/79 Ran GR-CBL-SIG-CCL logs. Perforated 2624-2645 w/ 43 holes and spot	
100 gal 20% FeHCl acid on perfs.	- -
9/7/79 Acidize with 5,000 gal 20% FeHCl acid and 90 balls. Recovered 25 BOI	
with 40% oil. Fluid level 900'. Put on pump & pumped until 12/29/79	•
1/2/80 Treat w/ 500 gal 15% NEFe acid $\&$ 500 $\#$ blocking material.	
1/3/80 Acidize w/ 1,000 gal 15% NE & 750# block.	
1/7/80 Started pumping 1/4/. Last gauge (7th) 12 BO & 48 BW.	
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W. B.	LaFon Jan		Production Engineer	DATE	1/9/80
>PROVED DV	Wa Gressett	TITLE_	SUPERVISOR, DISTRICT II	BATE	JAN 14 1980