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	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-103 and O-110
Effective 1-1-65

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OCT 20 1980

O. C. D.

ARTESIA, OFFICE

Operator		THE HARLOW CORPORATION		
Address				
600 Petroleum Building, Amarillo, TX 79101				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	☒	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-1-80 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED Ext 2-448 Expires 1-15-81 " 2-465 " 3-31-81 Ext 2-491 Expires 5-15-81 Ext 2-533 " 9-1-81	
Recompletion	☐	Oil		☐
Change in Ownership	☐	Casinghead Gas		☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Kuchemann	2	Twin lakes-San Andres	State, Federal or Fee	Fee
Location				
Unit Letter	E	2310	Feet From The North	Line and 660
Line of Section		30	Township	8S
Range		29E	NMPM, Chaves County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Brio Petroleum, Inc.	12700 Park Central Drive, Suite 215, Dallas, TX 75251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	30	8S	29E	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res/v.	Diff. Res/v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8/21/79	1/4/80		2793		2765			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3937GL	San Andres		2624		2646			
Perforations					Depth Casing Shoe			
2624-2645					2789			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	122	75
7-7/8"	5 1/2	2789	125
	2 3/8 EUE	2646	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top production for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/7/79	1/8/80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	18	18	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
60	12	48	ISTM Est 4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION	
OCT 23 1980	
APPROVED	19
BY	W. B. LaFon
TITLE	SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

W. B. LaFon
(Signature)
Production Engineer
(Title)
10/17/80
(Date)