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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depa.

OIL CONSERVATION DIVISION

BECEIVED

APR 12'89

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III				
1000 Rio Brazos	Rd.	Artec.	NM	87410

O. C. D.

I.	REQ				ABLE AND AUTHOR		DIA, OFFICE				
I. TO TRANSPORT OIL AND NATURAL GAS						Well API No.					
Pelto Oil Company √					n/a	30-005-60580					
Address 500 Dallas, Suite	1800, н	ouston	, TX	77002	2		_				
Reason(s) for Filing (Check proper box)	)				Other (Please exp	lain)					
New Well	<b>-</b>	Change i	· ·		1						
Recompletion  Change in Operator	Oil	.46	J Dry G		}		-	The same of the sa			
The state of the s	<u>_</u> _	ad Gas	Conde		)		•11 ===	70101			
and address of previous operator Th	e Harlo	w Corp	orati	on, 60	00 Petroleum Bldg	., Amar	illo, T	79101			
II. DESCRIPTION OF WELI	L AND LE	ASE						-			
Lease Name Kuchemann		Well No. Pool Name, Includ			ding Formation kes - San Andres	of Lease No. Federal or Fee Fee					
Location			<u> </u>	*****		<del></del>					
Unit LetterE	:2	310	_ Feat F	rom The _	North Line and 660	F	eet From The	West	Line		
Section 30 Towns	hip 8	S	Range	29E	, NMPM,	Chaves			County		
III. DESIGNATION OF TRA	NSPORTE		<del></del>	D NAT		··					
Name of Authorized Transporter of Oil		or Conde	nsale		Address (Give address to w	hich approved	d copy of this	form is to be s	eni)		
n/a Name of Authorized Transporter of Casi	and Con		D	<u> </u>							
n/a			or Dry	Gas	Address (Give address to w	hich approved	copy of this	form is to be s	ent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	e. Is gas actually connected?	When	?				
If this production is commingled with tha	t from any od	her lease or	pool, giv	ve commin	gling order number:						
COME EDITOR DATA		Oil Well		Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'y		
Designate Type of Completion	ı - (X)					Dupi	Flug Dack	Saline Res v	Dill Kes V		
Date Spudded S/21/79		pl. Ready to /4/80	Prod.	***************************************	Total Depth 2793'		<b>P.B.T.D.</b> 2765				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation San Andres			Top Oil/Gas Pay	Tubing Depth							
				262	2646						
Perforations 26	24-2645						Depth Casin 2739	-			
		TUBING,	CASI	NG AND	CEMENTING RECOR	D_/	1				
HOLE SIZE	CA	SING & TU	JBING S	SIZE	DEPTH SET	DEPTH SET			SACKS CEMENT		
1111	8-	5/81		<del></del>	122		75 Part ID-3				
7.7/00		<u> </u>			<del>                                     </del>		4-14-89				
7-7/8"		<u> </u>		<del></del>	2789		125	sh	mp		
V. TEST DATA AND REQUE	ST FOR A	-3/8" LLOW/	ABLE	>	2646		1				
				il and mus	i be equal to or exceed top allo	wable for this	depth or be t	or full 24 hour	(s.)		
Date First New Oil Run To Tank	Date of Te		part of the second		Producing Method (Flow, pu	mp. gas lift, e	tc.)	or yant 2 v /202			
Length of Test	Tubing Pre	SRITE		<del> </del>	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbis.			<del></del>	Water - Bbis.		Gas- MCF				
<del>/</del>											
GAS WELL								_			
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Pre	saure (Shut-	·in)		Casing Pressure (Shut-in)		Choke Size				
					(4.1.2)		Gloss Size		The Robert Land		
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the	Oil Conserv	ration	CE	OIL CON	SERVA	TION [	DIVISIO	N		
is true and complete to the best of my	knowledge an	inition give id belief.	u above		Date Approved	dA	PR 13	1989			
Jermy m	Tals	1									
Signature Bernie Malson	Signature			By Original Signed By Mike Williams							
Printed Name 4/7/89	713/6	51-1800	Title		Title	MING A	A 1111 G1419				
Date			hone No	<del></del> -							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.