DISTRICT II  ONO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO EEPEN OR PEUL OR DEFERENT RESERVOR USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)  I. Type of Well:  ONE Operator  Pelto Oil Company  Address of Operator  Form C-103  Form C-103  Form C-103  Form C-103  Revised 1-1-89  DISTRICT III  OO Rob Bracos Rd., Aziec, NM #718-MA, CORHIGE  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  OTHER  OTHER  Address of Operator  Pelto Oil Company  Address of Operator  Form C-103  Form C-103  Form C-103  Form C-103  Form C-103  WELL API NO.  State Oil & Gas Lesse No.  7. Lesse Name or Unit Agreement Name  Kuchemann  Kuchemann  Address of Operator  Follo Oil Company  1. Address of Operator  Follo Oil Company  Socion  Township 8S Range 29E NMPM Chaves  Count  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  Socion  Township 8S Range 29E NMPM Chaves  Count  10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  PLUG AND ABANDON ALTERING CASING	Submit 3 Comes State of New Mexico	anta Fe
FO. Box 1904, Hobba, NM 52240   MIN 26 89   P.O. Box 2088	to Appropriate District Office  RECEIVED, Minerals and Natural Resources Department	Bot M Revised 1-1-89
SINDAY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM COLD PER SUPPLICATION FOR PERMIT  (DO NOT USE THIS FORM COLD PER SUPPLICATION FOR PERMIT  (FORM COLD) FOR SUCH PROPOSALS TO DAILL OR TIO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVORY USE "APPLICATION FOR PERMIT  (FORM COLD) FOR SUCH PROPOSALS.)  1. Type of Well:  OR OF WELL  OR OF W	P.O. Box 1980, Hobbi, NM 88240 JUN 26 89 P.O. Box 2088	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROCECUALS TO DELICA TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOOR USE TAPALLO AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROCECUALS TO DELICA TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOOR USE TAPALLO AND TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOOR USE TAPALLO AND TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOOR USE TAPALLO AND TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOOR USE TAPALLO AND TO DEEPEN ON PERMIT (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well:    Control   Con	P.O. Drawer DD, Artosia, NM 88210  DISTRICT III  O. C. (D.)	
Type of Well   Company	1000 Rio Brizos Rd., Aziec, NM 8741	
1. Type of Well:	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
2 Name of Operator Petro 011 Company  3 Additional Operator 500 Dallas, Suite 1800, Houston, TX 77002  4 Well Losion Unit Lakes San Andres Assoc Unit Lakes San Andres Secon Interest Supported Unit Lakes San Andres Scone Unit Lakes San Andres Unit Lakes San Andres Unit Lakes San Andres Unit Lakes San Andres Un	1. Type of Well: OR	Kuchemann
1. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002  1. Prod same or Wident Twin Lakes San Andres Assoc Twin Lakes San Andres Assoc Twin Lakes San Andres Assoc Wall Lossion  1. Unit Latter E: 2310 Feet From The North Line and 660 Feet From The West The Section 30 Township 8S Runge 29E NAMPM Chaves Count 39.22 ' C J.  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS OTHER CONVEYT TO Injection  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including etimoted date of norting any proposed work) SEE RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including etimoted date of norting any proposed work) SEE RULE 1103.  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including etimoted date of norting any proposed work) SEE RULE 1103.  14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including etimoted date of norting any proposed work) SEE RULE 1103.  15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including etimoted date of norting any proposed work) SEE RULE 1103.  15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including etimoted date of norting any proposed work) SEE RULE 1103.  15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including etimoted date of norting any proposed township the state of the set of state all pertinent details, and give per	2. Name of Operator	· · · · ·
Using Letter E: 2310 Feet From The North Line and 660 Feet From The West 1.0 Line and 660 Feet From Th	3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002	9. Pool name or Wildcat
Socion 30 Township 8S Range 29E NMPM Chaves Count 10 Elevation (Show whether DF, RRB, RT, GR, etc.)    10. Elevation (Show whether DF, RRB, RT, GR, etc.)   3932'6    11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   REMEDIAL WORK	This laws E 2210 m m - Nove to	
10. Bevarion (Show whether DF, RKB, RT, GR, ac.)   3932' 6   11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT ULL OR ALTER CASING   Verbal from J. R.   CASING TEST AND CEMENT JOB   Verbal from J. R.   OTHER   Convert to injection   CASING TEST AND CEMENT JOB   Verbal from J. R.   OTHER   Convert to injection   CASING TEST AND CEMENT JOB   Verbal from Johnny Robinson, Artesia District NMOCD, Pelto has tested the assing, packer & BP. Spotted 200 gal 7½ acid @ 2686'. Perforated (13) additional holes in P., 1 JSFF @ 2619, 2620, 2621, 2646, 2647, 2651, 2652, 2563, 2654, 2655, 2666, 2667 & 668'. Washed perfs w/500 gal 15% acid/xylene (50/50 mix) with packer @ 2500'. Acidized 11 perfs w/2500 gals 15% NEFE acid + 86 balls. Ran plastic coated tubing with Halliburte - 4 packer. Set on bottom of string @ 2566'. Loaded the casing-tubing annulus with corr. nhib. water. Tested @ 300 psi for 30 min. with chart, held good. First injected water /13/89.    Port   TD -		Teat Floid like Lin
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENT TO Injection  TOTHER: Convert to injection The Convert The Convert To Injection The Convert The Convert To Injection The Convert T	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Chaves County
SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  PULL OR ALTER CASING Verbal from J. R.  OTHER: Convert to injection Tother. Convert to injection The Remedial perinent data; including estimated data of starting any proposed work) SEE RULE 1103.  Other verbal approval from Johnny Robinson, Artesia District NMOCD, Pelto has tested the casing, packer & BP. Spotted 200 gal 7½% acid @ 2686'. Perforated (13) additional holes in P, 1 JSPF @ 2619, 2620, 2621, 2646, 2647, 2651, 2652, 2563, 2654, 2655, 2666, 2667 & 2668'. Washed perfs w/500 gal 15% acid/xylene (50/50 mix) with packer @ 2500'. Acidized 111 perfs w/2500 gals 15% NEFF acid + 86 balls. Ran plastic coated tubing with Halliburts (44 packer. Set on bottom of string @ 2566'. Loaded the casing-tubing annulus with corruntials. Water. Tested @ 300 psi for 30 min. with chart, held good. First injected water 15/13/89.  Port TO-  **Convert to injection**  OTHER Convert to injection**  OTHER Convert to injection*  OTHER Convert to	11. Check Appropriate Box to Indicate Nature of Notice, R	Report, or Other Data
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB TO THER: Gonvert to injection PLUG Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of staring any proposed work) SEE RULE 1103.  Onder verbal approval from Johnny Robinson, Artesia District NMOCD, Pelto has tested the casing, packer & BP. Spotted 200 gal 7½% acid @ 2686'. Perforated (13) additional holes in P, 1 JSPF @ 2619, 2620, 2621, 2646, 2647, 2651, 2652, 2563, 2654, 2655, 2666, 2667 & 2668'. Washed perfs w/500 gal 15% acid/xylene (50/50 mix) with packer @ 2500'. Acidized all perfs w/2500 gals 15% NEFE acid + 86 balls. Ran plastic coated tubing with Halliburte (44 packer. Set on bottom of string @ 2566'. Loaded the casing—tubing annulus with correspict to the last of my bandwidge and being.  I hereby certly that the information above is true and contribute to the best of my bandwidge and being.  Bernie Malson  The Mgr. Prod. Adm.  Date 6/21/89  TYPEOR FRINT NAME  Bernie Malson		
CASING TEST AND CEMENT JOB X  OTHER: Convert to injection X  O	ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER: Convert to injection	EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of staring any proposed work) SEE RULE 1103.  Inder verbal approval from Johnny Robinson, Artesia District NMOCD, Pelto has tested the tasing, packer & BP. Spotted 200 gal 7½ acid @ 2686'. Perforated (13) additional holes as n. P., 1 JSFF @ 2619, 2620, 2621, 2646, 2647, 2651, 2652, 2563, 2654, 2655, 2666, 2667 & 2668'. Washed perfs w/500 gal 15% acid/xylene (50/50 mix) with packer @ 2500'. Acidized all perfs w/2500 gals 15% NEFE acid + 86 balls. Ran plastic coated tubing with Halliburto 11 perfs w/2500 gals 15% NEFE acid + 86 balls. Ran plastic coated tubing annulus with corr. A packer. Set on bottom of string @ 2566'. Loaded the casing-tubing annulus with corr. whib. water. Tested @ 300 psi for 30 min. with chart, held good. First injected water 13/13/89.  Port ID-6-30-8 conv strong stron	verbal from J. R. CASING lest AND CA	EMENT JOB x
nder verbal approval from Johnny Robinson, Artesia District NMOCD, Pelto has tested the asing, packer & BP. Spotted 200 gal 7½% acid @ 2686'. Perforated (13) additional holes in P., 1 JSPF @ 2619, 2620, 2621, 2646, 2647, 2651, 2652, 2563, 2654, 2655, 2666, 2667 & 668'. Washed perfs w/500 gal 15% acid/xylene (50/50 mix) with packer @ 2500'. Acidized 11 perfs w/2500 gals 15% NEFE acid + 86 balls. Ran plastic coated tubing with Halliburto-4 packer. Set on bottom of string @ 2566'. Loaded the casing-tubing annulus with corr. inhib. water. Tested @ 300 psi for 30 min. with chart, held good. First injected water /13/89.  Post ID-6-30-8  **Conv SI-6** **Loaded the information shows is true and complete to the best of my knowledge and belief.  **BUNATURE**  **BUNATURE**  **BUNATURE**  **BEPHONE NO. 13/651-1		
The matter and the service of the best of my knowledge and belief.  Hereby certify that the information above is true and complete to the best of my knowledge and belief.  HONATURE  Bernie Malson  Section 2609, 2620, 2621, 2646, 2647, 2651, 2652, 2563, 2654, 2655, 2666, 2667 & 2668'. Washed perfs w/500 gal 15% acid/xylene (50/50 mix) with packer @ 2500'. Acidized 11 perfs w/2500 gals 15% NEFE acid + 86 balls. Ran plastic coated tubing with Halliburto 12. Acidized 13. Acidized 14. Acidized 15. A	<ol><li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.</li></ol>	iding estimated date of starting any proposed
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE SUMM MUSSIN TITLE Mgr. Prod. Adm.  DATE 6/21/89  TYPE OR FRINT NAME  Bernie Malson  TELEPHONE NO. 13/651-1	asing, packer & BP. Spotted 200 gal $7\frac{1}{2}\%$ acid @ 2686'. Perf n P <sub>1</sub> , 1 JSPF @ 2619, 2620, 2621, 2646, 2647, 2651, 2652, 25668'. Washed perfs w/500 gal 15% acid/xylene (50/50 mix) will perfs w/2500 gals 15% NEFE acid + 86 balls. Ran plastic -4 packer. Set on bottom of string @ 2566'. Loaded the cashib. water. Tested @ 300 psi for 30 min. with chart, held	forated (13) additional holes 63, 2654, 2655, 2666, 2667 & ith packer @ 2500'. Acidized coated tubing with Halliburton sing-tubing annulus with corr. good. First injected water
TYPEOR FRINT NAME Bernie Malson TILE Mgr. Prod. Adm. DATE 6/21/89  TYPEOR FRINT NAME Bernie Malson		6-30-89 conv st-oil to WTW
TYPEOR PRINT NAME  Bernie Malson  TELEPHONE NO. 13/651-1		
		A.I., (10.10.)
	RONATURE Sum Malan TITLE Mgr. Prod.	DATE