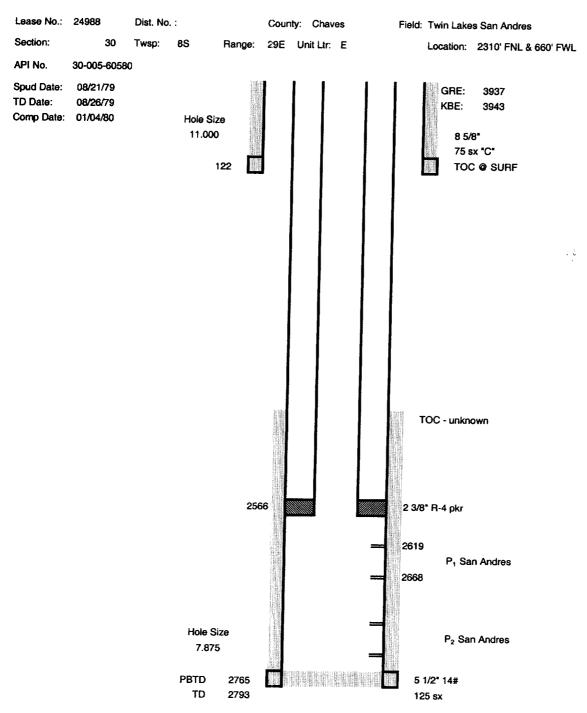
_	~ CIST	
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office District I Energy, Minerals and Natural Resources	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION	30005-60580  5. Indicate Type of Lease	
District III 2040 South Pacheco	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Kuchemann	
PROPOSALS.)  1. Type of Well:		
Oil Well Gas Well Other Injection		
2. Name of Operator	7. Well No.	
Concho Oil & Gas Corp.	8. Pool name or Wildcat	
3. Address of Operator 110 W. Louisiana Ste 410; Midland, Tx 79701	Twin Lakes; San Andres (Assoc)	
4. Well Location		
	7 (C. 4) 77 (-4)	
Unit Letter E: 2310 Feet from the North line and 660	eet from the <u>West</u> line	
Section 30 Township 8S Range 29E	NMPM Chaves County	
10. Elevation (Show whether DR, RKB, RT, GR, e	tc.)	
3937 GL	D	
11. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: / SUB	Report of Other Data  SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON	RILLING OPNS.  PLUG AND BANDONMENT	
PULL OR ALTER CASING  MULTIPLE  CASING TEST A		
COMPLETION CEMENT JOB		
OTHER: OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta-	ch wellbore diagram of proposed completion	
or recompilation.		
Concho Oil & Gas Corp. respectfully requests approval to plug and aba	ndon the Kuchemann #2 well	
according to the following procedure:		
1 N. C. N. COCD. Astorio 24 has again to common amount of precedures		
<ol> <li>Notify NMOCD Artesia 24 hrs prior to commencement of procedure:</li> <li>RIH &amp; set 150' cmt plug @ 2560-2710'. WOC. Tag.</li> </ol>	12346	
3. Circ hole w/ mud.		
4. Cut csg @ 1990' & POOH.		
5. Set 100' plug @ 1940-2040'. WOC. Tag.		
6. Set 100' cmt plug @ 1540-1640'.	RECEIVED	
<ul><li>7. Set 100' cmt plug @ 870-970'.</li><li>8. Circ cmt from 172' to surface.</li></ul>	OCD ARTESIA	
9. Cut off wellhead & install dry hole marker.		
o. Out off women as mount any more manner.	The same of the sa	
I hereby certify that the information above is true and complete to the best of my knowled	lge and belief.	
SIGNATURE TITLE Production And	lyst DATE 9-18-01	
	<b>A</b>	
Type or print name Terri Stathern Telephone NV. 115	5/ <b>g8</b> 3-7443	
(This space for State use)	tr x 10	
	Sep &	
APPPROVED BY TITLE	DATE/0-12-01	

## **KUCHEMAN #2**



Original Perf Details: P

P1: 2624-2645

5000 gais 20% acid

Nov-80

Sqz'd perfs 2624-45 w/ 300 sx

P1: 2641, 43, 52, 54 Acdz'd w/ 3500 gals

Jun-89

Add P1: 2619, 20, 21, 46, 47, 51, 52, 53, 54, 55, 66, 67, 68

2500 gals 15% Put on injection

	Concho Out ? Cr TOPS	
Well Unit <i>E</i>	Kuchemann Section 30 Township 8 Range 29	
API#	30 -005-60580	
1		
l		
	<ul> <li>Salt gel mud consisting of 10# briwith 25# of gel per barrel must be between each plug</li> <li>Install Dry Hole Marker</li> </ul>	ine placed
851 122 Cuc	L 172' surface Plug 172' to surface	
-	L 100' Plug 870' to 970'	
1990'	Cuti Pullesg. 100' Plug 1940' to 2040' TAG	
2316'	700 calc@50%	
l l	Pers 191' Plug 2519' to 2710' TAG	
51/2		
2793		
1255x 71/3"hole		