

## C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87506

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OCT 5 1979

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

O.C.C.

## SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	CAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Ralph Nix			8. Farm or Lease Name Union Happy
Address of Operator P. O. Box 617, Artesia, New Mexico 88210			9. Well No. 1
Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8 S</u> RANGE <u>28 E</u> N.M.P.M.			10. Field and Pool, or Wildcat Wildcat SA
15. Elevation (Show whether DF, RT, GR, etc.) 4058' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforating and treatments</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/79 - Rigged up well service unit. Ran perforating gun and perforated 11 shots at the following intervals: 2589', 2591', 2594', 2597', 2600', 2602', 2604', 2605', 2609', 2614', 2616'. Came out of hole and ran tubing on packer set at 2490'. Spotted 100 gallons of 20% HCL acid. Set overnight.

9/18/79 - Treated with 2000 gallons of 20% NEFE acid, used 20 ball sealers. Swabbed back acid treatment. Recovering acid water with good show of oil and gas. Well recovered acid water and 48 barrels of oil in five days.

9/25/79 - Treated with 6000 gallons of 20% NEFE acid with additives and 14 ball sealers. Flowing back acid treatment and new oil, spotted tanks, flowing in storage.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Susset  
TITLE Operations Manager DATE 10/1/79

W. A. Susset  
TITLE SUPERVISOR, DISTRICT II DATE OCT 5 1979

CONDITIONS OF APPROVAL, IF ANY: