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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED
OCT 5 1979
O. C. C.
ARTESIA, OFFICE

Operator
Ralph Nix

Address
P. O. Box 617, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)
New Well [X]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-1-79 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE R-6328 5-1-80

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Union Happy	1	Bull's Eye - ~~Wildcat~~, San Andres	State, Federal or Fee Fee	

Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East

Line of Section 1 Township 8-S Range 28-E, NMPM, Chaves County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Koch Industries Inc.
Address (Give address to which approved copy of this form is to be sent): 518 Vaughn Building, Midland, Texas

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]:
Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	1	8-S	28-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/29/79	9/25/79	2807'	2807'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
4058' GR	San Andres	2589'	2490'
Perforations			**Depth Casing Shoe**
2589', 2591', 2594', 2597', 2600', 2602', 2604', 2605', 2609', 2614', 2616'			2807'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	256'	circulated 103 sx.
7 7/8"	4 1/2"	2807'	250 sx.
	2 3/8"	2490'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/25/79	9/26/79	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	90#	none	20/64
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
120	120	Trace	210

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William I Miller
(Signature)

Operations Manager
(Title)

10/4/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 5 1979, 19

BY W. A. Gressett

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.