	N.M.(D.C.D. COPY	1				
Form 9-331 (May 1963) DEPARTMENT THE INTERI GEOLOGICAL SURVEY		SUBMIT IN TRIPLICA	Form approved. Budget Bureau. No. 42-R1424.				
			5. LEASE DESIGNATION AND SERIAL NO.				
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
(Do not use this form for prop Use "APPLIC	osals to drill or to deepen or pl CATION FOR PERMIT—" for su	ug back to a different reservoir. ch proposals.)					
		JAN - 4 1980	7. UNIT AGREEMENT NAME				
WELL WELL X OTHER 2. NAME OF OPERATOR			8. FABM OB LEASE NAME				
BOYD OPERATING COMPANY		O. C. D.	Blakemore Federal				
3. ADDRESS OF OPERATOR P. O. Box 1756 Ro	swell, New Mexico	RECEIVED	9. WELL NO. 24 12 12 12 12 12 12 12 12 12 12 12 12 12				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT				
∆t Furface		DEC 31 1979	Wildcat =				
660 FNL, 660 FWL		U.S. GEULUGICAL SURVEY					
		ARTESIA, NEW MEXICO					
14. PERMIT NG.	15. ELEVATIONS (Show whethe	er DF, RT, GR, etc.)	12. COUNTY OR PARISH -13 STATE				
	<u> </u>	<u>3757 K.B.</u>	Chaves I New Mexico				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data TEL TO THE TOTAL T							
	LJ						
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATEB SHUT-OFF FRACTURE TREATMENT	ALTERING CASING				
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT.				
REPAIR WELL	CHANGE PLANS	(Other)					
(Other)		Completion or Recomp	s of multiple completion on Well				
 DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) * 	ERATIONS (Clearly state all perti ionally drilled, give subsurface	inent details, and give pertinent dates locations and measured and true vertic	, including estimated date of starting any al depths for all markers and sones pert				
nent to this work.	GRANITE W	ASH	· · · · · · · · · · · · · · · · · · ·				
II/5/79 Rigged up comple)P. Unloaded and strapped				
 178 jts of 2 3/8" tubing. 11/6/79 Picked up 174 jts of tubing w/bit to a TD of 5663', circulated hole w/2% KCL water and spotted 100 gallons of acetic acid. POOH. Rigged up wireline to run tie in log but had equipment failure on wireline truck. 11/7/79 Ran tie in log and perforated well @ 5605-15'/ 5620-30', Went in hole w/tubing and packer, setting packer @ 5480'. Swabbed well dry w/no shows. 11/8/79 SITP 0# Treated well w/2000 gallons of Mod IOI acid. Formation broke @ 2800# 11/8/79 SITP 0# Treated well w/2000 gallons of Mod IOI acid. Formation broke @ 2800# 							
				15 min 1550#. Swabbed well dry w/no shows.			
				II/12/79SITP 30# Ran swab and recovered 4 bbls of acid water, POOH. Rigged up wireline and set plug @ 5660' w/15' of cement on top.			
				and set plug @ 50	560. w/f5. of cement	on top.	
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18. I hereby certify that the foregoing	is true and correct						
SICNED SEL GEURGE H.		Onematers	DATE 12/28/79				
(This space for Federal or State of		Operator					
$\sim m$	1 Sugal	that path of the second					
CONDITIONE OF SPENORAL AF	ENTE STE rah		DATE DI BOL				
	=		일 기관품 이 김 이 원양량				

*See Instructions on Reverse Side