

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER JAN - 4 1980

2. NAME OF OPERATOR O. C. D.
BOYD OPERATING COMPANY ARTESIA, OFFICE

3. ADDRESS OF OPERATOR **RECEIVED**
P. O. Box 1756, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **DEC 31 1979**

660 FNL, 660 FWL

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3744 GL 3757 K.B.

5. LEASE DESIGNATION AND SERIAL NO.

NM 26069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blakemore Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

20-9S, R26E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT **XX**

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WOLFCAMP

11/12/79 Perforated well @ 5376-80'; 5334-44', w/2 shots per ft. Went in hole w/tubing and packer, setting packer @ 5210', w/tail pipe to 5270'. Swabbed well dry with a weak blow of gas.

11/13/79 SITP 250# Treated well w/1500 gals of MCA acid. Formation broke at 2100#, pumped at a rate of 3.5 bbl/min at 2500#. ISDP 1600#, 15 min 1400#. Swabbed well down w/a blow of gas.

11/14/79 SITP 1150# Blew well down and swabbed. Well flowing on 1/4" choke, 32#. POOH. Went in hole w/tubing, tubing set @ 5260'.

11/15/79 SITP 30#. Swabbed well down, fraced well w/9900 gallons, 5100 gallons of CO₂, 15,000# of 20-40 sand. Ave pressure 4700#, 22 bbl/min, ISDP 2400#. Flowed load back.

11/16/79 FTP 65# 3/8" choke. Shut well in for 72 hour build up.

11/19/79 SITP 1120# Ran 4 pt. test.

11/20/79 SITP 1010#. Killed well and POOH.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Operator**

DATE **12/28/79**

(This space for Federal or State office use)

(Orig. Sgd.) **GEORGE H. STEWART**

APPROVED BY

TITLE **Geologist**

DATE **JAN 3 1980**

CONDITIONS OF APPROVAL, IF ANY: