

UNITED STATES N.M.O. 6.D. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ JAN - 4 1980

2. NAME OF OPERATOR
BOYD OPERATING COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 1756, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements. See also space 17 below.)
At surface
660 FNL, 660 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3744 GL 3757 K.B.

5. LEASE DESIGNATION AND SERIAL NO.
NM 26069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blakemore Federal

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20-9S, R26E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
- ABO
- 11/20/79 Rigged up wireline and perf'd well @ 4340-44'; 4324-34'; 4282-86'; 4198-4210'. WITH w/tubing and packer, setting a RBP @ 4450' and the packer at 4230'. Swabbed well dry w/weak blow of gas.
- 11/21/79 SITP 450# Treated well w/1250 gals of spearhead acid. Fm broke @ 2500#. Pumped at rate of 3.3 bbls/min at 1100#. ISDP 400#, 15 min 300#. Swabbed back load w/a blow of gas. Moved RBP to 4230' and packer to 4100' and treated zone w/750 gals of acid at rate of 3.4 bbls/min @ 1000#. ISDP vac. swabbed load back w/a strong blow of gas.
- 11/22/79 FTP 3.5#, 3/4" choke. Shut well in @ 1PM.
- 11/23/79 SITP 930# Attempted to retrieve RBP, plug was not set, pushed down hole POOH w/ packer.
- 11/24/79 Retrieved RBP after pushing it to bottom. POOH w/RBP. Went in hole w/new RBP and packer. Swab tested upper zone, had strong blow of gas. Set RBP at 4450', POOH w/packer.
- 11/26/79 Picked up 2 7/8" tubing w/packer, set packer @ 4155'. Fraced well w/10,000 gals, 5000 gals CO₂, 10,500# sand. Ave. pressure 3300# breaking back to 2700#. ISDP 700#. Opened well up to flow back load.
- 11/28/79 FTP 38# well flowing gas w/load water. Killed well, retrieved RBP POOH. Went in hole w/Baker Lok-set packer and sliding sleeve. Set packer @ 5125'.
- 11/29/79 Swabbed off load wtr, well started flowing @ 11 AM. 3/4" choke, 70#. Rigged down unit.
- 11/30/79 Tubing 0 psi. Csg. 900 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 12/28/79

(This space for Federal or State office use)
(Orig. Sgd.) GEORGE H. STEWART

APPROVED BY [Signature] TITLE Assistant Director DATE JAN 4 1980

CONDITIONS OF APPROVAL, IF ANY: