

UNITED STATES N.M.O.C.D. COPY
DEPARTMENT THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 1980

2. NAME OF OPERATOR

BOYD OPERATING COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1756, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FNL, 660 FWL

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3744 GL 3757 K.B.

5. LEASE DESIGNATION AND SERIAL NO.

NM 26069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blakemore Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

20-9S, R26E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

COMPLETION

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

ABO

- 12/4/79 Finished rigging up Carroll's Well Service. FL @ 2000', made 4 swab runs and well kicked off @ 9:00 AM Flowed until 5:30 PM making between 400 and 500 MCF with a lot of water. Csg. Pressure 300 psi. Rigged up Jarrell Wireline Company, set blanking plug @ 5204 G.L. to shut off Wolfcamp.
- 12/5/79 Abo flowing @ 370 MCF on 3/4" choke. Still making water. Flowing @ 300 MCF on 1/2" choke. Csg pressure 200 psi. SI 5:00 PM Will flow this AM and run 72 hr pressure build-up AOF will be run on Monday the 10th.
- 12/6/79 Csg pressure 980#. Tbg pressure 770#. Opened up well. Unloaded large amount of water. Ran BHP bomb. SI for 72 hr build up.
- 12/10/79 Ran 4 poing back pressure test. Dead weight csg. pressure 989 psi. Tbg 871 psi. Started making water on fourth flow. Heavy spray last 30 min BHP after 92 hrs- 1136 psi.

Choke	Csg.	Tbg.	MCF/Day	B.H.P.
8/64"	942 psi.	832 psi.	296	1092
10/64"	883 psi.	782 psi.	439	1026
12/64"	798 psi.	685 psi.	557	925
14/64"	607 psi.	500 psi.	558	723

C.A.O.F. - 978 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

12/28/79

(This space for Federal or State office use)

1048 Sgd. GEORGE H. STEWART

APPROVED BY

TITLE

DATE

JAN 3 1980

CONDITIONS OF APPROVAL, IF ANY: