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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OCT 30 1979

Form C-105
Revised 11-78

59. Indicate Type of Lease	State ☒ Fee ☐
6. State of Valid Lease No.	L-3342

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

2. Name of Operator
The Eastland Oil Company

3. Address of Operator
P.O. Drawer 3488, Midland, Texas 79702

4. Location of Well

UNIT LETTER **J** LOCATED **1,980'** FEET FROM THE **South** LINE AND **1,980'** FEET FROM

THE **East** LINE OF SEC. **33** TWP. **10S** RGE. **27E** NMPM

15. Date Spudded **8-18-79** 16. Date T.D. Reached **9-18-79** 17. Date Compl. (Ready to Prod.) **10-11-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3,761' DF, 3,760' GR** 19. Elev. Casinghead **3,760'**

20. Total Depth **2,078'** 21. Plug Back T.D. **2,074'** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled by Rotary Tools **0-2,078**

24. Producing Interval(s), of this completion - Top, Bottom, Name **2,008' to 2,016' San Andres**

26. Type Electric and Other Logs Run **Gamma Ray Neutron**

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	444	10"	150 sx class C - 2% CaCl ₂	None
4 1/2"	9.5	2075'	8"	200 sx Howco Lite	None
				200 sx class C- Posmix	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	None			

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	2062'	-----

31. Perforation Record (Interval, size and number)

**2008' to 2,016' (9- 0.43" holes)
1 shot per foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2008-2016'	4,000 gals 20% HCL acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-11-79	Pumping 2" X 1 1/2 Insert	Producing
Date of Test	Hours Tested	Coke Size
10-15-79	24	9-42"SPM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
10#	100#	6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Used for fuel**

35. List of Attachments **Log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Greg Press** TITLE **Superintendent** DATE **10-18-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 114b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>185</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>211</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>856</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1400</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>296</u> to <u>301 (gas)</u>	No. 4, from _____ to _____
No. 2, from <u>2008</u> to <u>2016 (oil)</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	_____ feet.
No. 2, from _____ to _____ feet.	_____ feet.
No. 3, from _____ to _____ feet.	_____ feet.
No. 4, from _____ to _____ feet.	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche				
20	185	165	Red rock & shale				
185	215	30	Anhydrite				
215	225	10	Red rock				
225	355	130	Shale & Sand				
355	450	95	Anhydrite & gyp				
450	540	90	Salt & gyp				
540	915	375	Anhydrite				
915	1395	480	Sand and shale				
1395	2078	683	Lime				