

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form O-104
Supersedes Old O-104 and C-1
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

OCT 30 1979

NAME OF FIELD	1
FILE	1
WELL NO.	
LAND OFFICE	
TRANSPORTER	OIL ☒ GAS ☐
OPERATOR	L
PRODUCTION OFFICE	L

Operator **The Eastland Oil Company** **O.C.C.**
ARTESIA, OFFICE

Address **P.O. Drawer 3488, Midland, Texas 79702**

Reason(s) for filing (Check proper box)

New Well ☒	Change in Transporter of ☐	Other (Please explain)
Recompletion ☐	Oil ☐ Dry Gas ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-11-79 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner **Ex, 2-344 11-9-79**

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Barnes State	1	Wildcat - San Andres	State, Federal or Fee State	L-3342

Location:

Unit Letter **J** : **1,980** Feet From The **South** Line and **1,980** Feet From The **East**

Line of Section **33** Township **10S** Range **27E** , NMPM, **Chaves** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P.O. Box 1183, Houston Tex. 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	33	10S	27E	No	---

If this production is commingled with that from any other lease or pool, give commingling order number: **---**

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't
X	X		X				

Date of Completion	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
8-18-79	10-11-79	2,078'	2,074'
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
San Andres	2,008'	2,062	
		Depth Casing Shoe	
		2,075'	

2,008' to 2,016'; 9 holes, 1 shot per foot

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS
10"	8 5/8"	444'	150 sx- 2% CaC₂
8"	4 1/2"	2,075'	200sx Howco Lite
			200 sx Class C - POB M

TEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10-15-79	Pump
Tubing Pressure	Casing Pressure
10#	100#
Oil-Bbls.	Water-Bbls.
6	8
	Gun-MCF
	2

Gravity of Condensate	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

DECLARATION OF COMPLIANCE

I, **George D. Neal** (Signature)
Supervising Engineer (Title)
10-79 (Date)

OIL CONSERVATION COMMISSION
OCT 31 1979
APPROVED **W. A. Gussert**
BY **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with Rule 306.
It shall be a request for allowable for a well which is
being produced for a period of time and the allowable
shall be based on the yield in accordance with the
allowable for this well as determined by the
allowable for this well as determined by the
allowable for this well as determined by the
allowable for this well as determined by the