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MAR 26 1986  
O. C. D.

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-3342

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Barnes State
3. Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 10S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3761' DF, 3760' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Barnes State #1 was completed October 11, 1979 at total depth of 2,078 feet in San Andres. The 4½ inch casing was perforated with 9 holes from 2,008 feet to 2,016 feet. Treatment consisted of 14,000 gals of HCL acid in 2 stages.

No casing is recoverable as the 8-5/8" is set @ 444' with cement circulated using 150 sx Class C and the 4½" is set at 2,075 feet with cement to surface using 400 sx.

Plugging procedure using Halliburton Services is as follows:

1. Load hole with 9.5# mud thru 2" tubing.
2. Set plug with 25 sx cement from 2,016' to 1,760' and tag.
3. Set plug with 25 sx cement from 650' to 400'.
4. Set plug at surface w/10 sx cement.
5. Clean location, set marker, and prepare for inspection.

Plugging

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President-Production DATE March 21, 1986

PROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 31 1986