

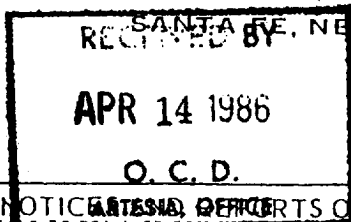
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-



5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
L-3342

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO RE-ENTER BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company ✓	8. Farm or Lease Name Barnes State
3. Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3761' DF, 3760' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned Barnes State #1 as follows:

1. Rigged up pulling unit and pulled rods and tubing on April 8, 1986.
2. Re-ran tubing open-ended to 2021'.
3. Spotted 5 sx frac sand on bottom to 2021'.
4. Loaded hole and set 25 sx Class C w/2% CaCl2 from 2021'-1721' thru tubing inside 4½" casing.
5. Waited 2 hours and tagged plug @ 1721'.
6. Circulated hole w/9.5# mud.
7. Pulled tubing to 649' and spotted plug from 649' to 349'w/25 sx Class C cement.
8. Pulled tubing to surface and set plug in top of 4½" casing from 30' to surface w/10sx.
9. Removed head and installed dry hole marker.
10. Job complete @ 5:00 p.m. 4-9-86.
11. District office will be notified as soon as location is cleared and ready for inspection.

Post ID-2
4-18-86
P+P

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice Pres-Production DATE 4-10-86

APPROVED BY Danell Mame TITLE Geologist DATE 12/31/86

CONDITIONS OF APPROVAL, IF ANY: