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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-1-80

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	LG-0160

APR 15 1980

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		O. C. D.	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		ARTESIA, OFFICE	
2. Name of Operator H. W. Pace					
3. Address of Operator Box 7435 Midland, Texas 79703					
4. Location of Well					
UNIT LETTER <u>P</u> LOCATED <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>10</u> RGE. <u>27</u>					
15. Date Spudded 9-10-79		16. Date T.D. Reached 11-3-79		17. Date Compl. (Ready to Prod.) 12-20-79	
20. Total Depth 1016		21. Plug Back T.D. 1012		22. If Multiple Compl., How Many	
24. Producing Interval(s), of this completion - Top, Bottom, Name 842 - 916 Queens		18. Elevations (DF, RKB, RT, GR, etc.) GR 3726		19. Elev. Casinghead 3727	
26. Type Electric and Other Logs Run DIL, SNP-GR, CFD		23. Intervals Drilled By		25. Was Directional Survey Made No	
27. Was Well Cored					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26	386	10 3/4	140 sx class C (circ)	
5 1/2"	17.5	1014	7 8 1/4	110 cu ft. Pozmix (circ)	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
842 - 4" - 2			DEPTH INTERVAL		
869 - 4" - 2			AMOUNT AND KIND MATERIAL USED		
881 - 4" - 2			842 - 916		
892 - 4" - 2			1500 gals 15% non-emuls. 16 balls, 6 gals 14N, 2 1/2 gals CLA-STALO, 1 1/2 gal HAI-50, 1000 gals KCL wtr.		
895 - 4" - 2					

33. PRODUCTION							
Date First Production 2-04-80		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) prod.	
Date of Test 2-13-80	Hours Tested 24	Choke Size --	Prod'n. For Test Period 4	Oil - Bbl. 4	Gas - MCF TSTM	Water - Bbl. 1.8	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 75#	Calculated 24-Hour Rate 4	Oil - Bbl. 4	Gas - MCF	Water - Bbl. 1.8	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None						Test Witnessed By H.W. Pace	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H.W. Pace TITLE Owner-Operator DATE 4-10-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 124	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 234	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 790	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 842 _____ to _____ 916 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 65 _____ to _____ 70 _____ feet.	approx. 50'
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
124	234	110	Yates				
234	535	301	7 Rivers				
535	689	154	Bowers				
689	(TD-1016)	325	Queens				