

Well was spud on 9-10-79
7 7/8 csg was run to 386' & cemented to surface.
TD was reached 11-04-79 @ 1016'.
5 1/2 csg was set @ 1014' with cement being
circulated to surface.
Csg was perforated @ 843' - 926' and followed
by acidizing & sand frac.

Last production date was July 82

32 005 60590
PRINCIPAL: PACE, H. W. 917

SURETY: American Manufacturer's Mutual Insurance Co.

BOND NO.: 9SE064857

TYPE: \$5,000 one-well 247699

APPROVED: September 13, 1979

CANCELLED:

WELL LOCATION: 330' FSL and 660' FEL of Sec. 30,
T-10-S, R-27-E, Chaves County
Unit P

Bond on file - active

2-27-96

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 2
CASE NO.	11500