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RECEIVED
CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 22 1980

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. LG-0160
7. Unit Agreement Name
8. Farm or Lease Name PAT STATE
9. Well No. NO. 1
10. Field and Pool, or Wildcat Rabbit Flats, Queen UNDESIGNATED CN
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

APR 15 1980

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator H.W. PACE		
Address of Operator BOX 7435 MIDLAND, TEXAS 79703		
Location of Well UNIT LETTER P 330' FEET FROM THE SOUTH LINE AND 660' FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 10 RANGE 27 NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
G.L. 3726'

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐
OTHER COMPLETION ☒		ALTERING CASING ☐
		PLUG AND ABANDONMENT ☐
		OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-79 PERF DEPTH CONTROL GR 16shots, 842 (2), 869 (2), 881 (2), 892 (2), 895 (2), 910 (2), 916 (2), 926 (2).
11-14-79 1500 gals 15% acid & balls (16), nonemulsifying acid and 6 gals 14N, 2-1/2 gals CLA-STA 10, 1-1/2ga 1sHAT-50, 1000 gal s KCL WATR
11-15-79 swab back acid & load hole with 25 bbls salt wtr
11-16-79 run down hole pump & rods
12-20-79 INSTALL PUMP JACK & PUMP SALT WTR & ACID SL OIL CUT -PUMPED OFF
1-22-80 INTENT TO FRAC W/20,000 gals gelled 2% KCL WTR CARRING 17,000 lbs of 20/40 sand & 6,000 lbs of 10/20 sand, using 8 RCN BALLSEALERS, TREATMENT DOWN 2 3/8" tubing at 15 BPM WITH ANTICIPATED WELLHEAD PRESS OF 1800psi

RECEIVED
MAR 20 1980

OIL CON. DIV.
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **H.W. PACE** *H.W. Pace* TITLE **OWNER-OPERATOR** DATE **1-19-80**

APPROVED BY **W.A. Gussert** *W.A. Gussert* TITLE **SUPERVISOR, DISTRICT II** DATE **APR 18 1980**

CONDITIONS OF APPROVAL, IF ANY: