

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0160

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

APR 15 1980

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator H. W. Pace	8. Farm or Lease Name Pat State
Address of Operator Box 7435 Midland, Texas 79703	9. Well No. 1
Location of Well UNIT LETTER <u>P</u> 330' FEET FROM THE <u>South</u> LINE AN' 660' FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>10</u> RANGE <u>27</u> NMPM.	10. Field and Pool, or Wildcat Und. Queen

15. Elevation (Show whether DF, RT, GR, etc.)
G.L. 3726

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Date spudd 9-10-79, surf. casg. set 10-10-79 @ 386', hole size 10 3/4" hole, cement w/140 sx Class C & 3 sx Cal Chl, circulated cement, WOC 18hrs.

10-23-79 Bail tested 860' 5 gal/hr.

11-03-79 Run Schlumberger logs DIL, SNP-GR-CFP

11-04-79 TD 1016', Set 5 1/2" J-55, 17.5# 8rd to depth 1014' in 8 1/2" hole, cmt w/110 cuft. Pozmix/cmt & 2% HOWCO Gel & 5#/sk Bulk salt, circulated to surf WOC 9 days

11-13-79 Perf interval 842'-926' 8 zones 2 sht/zone, 842, 869, 881, 892 DIST. 210, 916

11-14-79 1500 gals, 15% acid & balls (16) non-emulsifying acid & 6 gals 14N, 2 1/2 gals CLA-STAL0, 1 1/2 gal. HAI-50, 1000 gals KCL wtr.

11-15-79 Swab back acid and load hole w/25 bbls. salt water

11-16-79 Run pump and rods

12-20-79 Install pump jack - pump back salt water & acid - sl. oil cut-pumped off.

01-25-80 Frac down 2 7/8" tubing w/20,000 gals. gelled 2% KCL wtr. carrying 17,000 lbs of 20/40 sand & 6000 lbs of 10/20 sand using 8 RCN ball seals

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. W. Pace TITLE Owner-Operator DATE 4-10-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 18 1980

CONDITIONS OF APPROVAL, IF ANY: