#### WELL PLUGGING COMPANIES

LB Oilfield Services Inc. P.O. Box 122 Midland, TX 79701 Ph: 915-520-4103

Pride Petroleum Service P.O. Box 909 Lovington, NM 88260 Ph: 505-396-2851

Royalty Well Service P.O. Box 394 Grandfalls, TX 79742

Ph: 915-547-2926

Mayo Marrs Casing Pullers P.O. Box 863 Kermit, TX 79745 Ph: 915-586-3076

D A & S Oilfield Services P.O. Box 2545 Hobbs, NM 88240

Ph: 505-392-6591





## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

December 15, 1995

Charles W. Harle P.O. Box 1101 Sonora, TX 76950

Re: Christopher #1 Ut. B-32-6S-26E, Chaves County, New Mex.

Dear Mr. Harle:

According to our records the subject well was drilled to approximately 450 feet, with 8 5/8 inch casing set at 330 feet because of hole problems. To date we have no record of this well ever being completed, produced or plugged.

We ask that you submit plans, in accordance with rule 202, to plug and abandon this well by February 1, 1995.

ACTECIA AICIA/ MACVICO 00011

Yours Truly

Ray/Smith

Oil & Gas Inspector

RS:br

(6)

(505) 749-1283

#### STATE OF NEW MEXICO



#### ENERGY AND MINERALS DEPAR IMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

November 14, 1980

P.O. DRAWER DD ARTESIA, NEW MEXICO 882<sup>1</sup> 15051 748<del>-4804</del> 7 48-1283

Charles W. Harle Post Office Box 1101 Sonora, Texas 76950

> Re: Christopher #1-B-32-6-26 Chaves County, NM

Dear Sir:

According to our records, the subject well was drilled to approximately 450 feet, and operations were suspended approximately a year ago. To date, we have no record of a bond for Sutton and Tucker or S&S Hot Oil Services, Inc. Also, the changes in ownership that they have submitted are not acceptable even if they had a bond.

Therefore, we are hereby requesting that you squeeze cement the  $8 \, 5/8$ " casing and resume drilling operations or plug and abandon the well as soon as possible.

Please advise this office of your plans concerning the well prior to commencing any work.

Sincerely,

W. A. Gressett

Supervisor, District II

WAG:ar

Xc: Sutton & Tucker 1200 East Second St. Big Lake, Texas 76932



#### STATE OF NEW MEXICO



#### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

January 21, 1980

P.O. DRAWER DD ARTESIA, NEW MEXICO 8821 (505) 748-4861 748-1283

Sutton & Tucker 1200 East Second Street Big Lake, Texas 76932

> Re: Christopher #1-B-32-6-26 Chaves County, NM

#### Gentlemen:

To date this office has no record of a bond for you covering the subject well. Said bond must be submitted to our Santa Fe office for approval.

Further, to date we have not received the original of the Form C-103, reporting the change in ownership on this well.

Please take care of this at your earliest convenience.

Sincerely,

W. A. Gressett

Supervisor, District II

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WAG:ar



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Plan to sq	ueeze	off surface water.		
Temporary	shut	down waiting on rig.	4 7 100E	
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WH 17 1995

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# NEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

## FIELD REPORT FOR CEMENTING OF WELLS

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	then fels	eleum B.	Ch			Panga	County	
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Inspected	b <u>y</u>	<del></del>		*	·	date_		<del></del>
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OIL COM. DIV. DIST. 2





#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE.		
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U.S.G.S.	1	
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# OIL CONSERVATION DIVISION

Form C-103

		2088	Revised 10-1-78
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			10. Field and Pool, or Wildcat
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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		<u> </u>

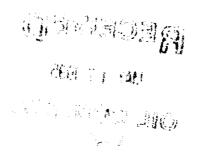
# DIVISION

Form				
Revi	sed	10-	1-	7

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	OIL CONSERVATION
DISTRIBUTION	P. O. BOX 2088
SANTA FE	SANTA FE, NEW MEXIC
FILE	
V.S.G.S.	
LAND OFFICE	

5a. Indicate Type of	Lease
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WELL LXX WELL OTHER.		8. Form or Lease Name
2. Name of Operator		
SES HOT OIL SERVICE I.N.C.		9. Well No.
3. Address of Operator		
		10. Field and Pool, or Wildcat
4. Location of Well		
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		12. County
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			DIST. 2	- <b>-</b>			
					EVE	1DEC /2.	20-79
					· EXF	IRES	
				- OLUC DACK GIVE DAT	A ON PRESENT P	RODUCTIVE ZOI	NE AND PROPOSED NEW
IN ABOVE SPACE DESCRIB TIVE ZONE. GIVE BLOWOUT PRE	E PROPO	SED PROGRAM: IF	PROPOSAL IS TO DEEPEN	JA PLUG BACK, 0112 DA			
I hereby certify that the infor	(	In true and cou	polete to the best of my	inpwiedge and bellef.			
I hereby certify that the infor	mation at	Sove is time and con				9	-11-79
$\mathcal{N}_{\mathcal{I}}$	1/1/2	<u> </u>	Title //	*>~~		Date	( ( / _ /
Signed 1							•
(This space	e for State	e Use)	_		CT II		0 0 1070
		Å	SUP	ERVISOR, DISTR		DATE SE	P 2 0 1979
APPROVED BY	1,8	pessel	TITLE		N: f N' 35		
CONDITIONS OF APPROVA	L, IF AN	iY:			Notify N.M		/ 1./ \
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			o behind 878 - 4		ti., 8	3/8	
			ا ا <del>ستنست</del> ه افدوده ایر ایر		***		- \ /

DISTRIBUTION ANTAFE	l	CONSERVATION COMMISSION	Form C-103 Supersedes C-102 and C R Effective 1	Old 0-103
AND OFFICE PERATOR		NOV 7 1979  C. C. C. ARTESIA, OFFICE	State CH & C	Fee X
TOO NOT USE THIS FORM FOR HAR	RY NOTICES AND REPORTS	S ON WELLS HIGH FACE TO A DIFFERENT HESERY THE TOTAL PROPOSALS.I	7. Unit Agreen	ont Nunie
Name of Operator	Charles W. Harle $ u$		6. Fam of Lea CHRISTO	
P.O. BOX 1101	SONORA, TEXAS	76950	# 10. Field and 1	1 'ool, or Wilcoot
THE FAST LINE, SECTION Check	30  FERT FROM THE NOTE  ON 32 TOWNSHIP  15. Elevation (Show with  GR 3618.  Appropriate Box To Indicat  NTENTION TO:	6 S NAMEE 26 EA	ST NMPM.  12. County  CHAVES	AN ANDRES
MOCRAPILY ADARDON ALL OR ALTER CASSING OTHER CHANGE OF OWN	PLUG AND ABANDON CHANGE PLANS ERSHIP	REMEDIAL WORK COMMENCE DRILLING OPES CASING TEST AND CEMENT OTHER	i.   PLU	ERING CASING
	fy of change of ovwas Great Southern	wnership as of ll n Petroleum.		
William Harit	Sonora, Texas	<b>7</b> 6950	OIL COL Dist	7 <b>19</b> 95 N. DIV.
SA,  1 hereby critify that the information  Chen. L. L. Luco	NETION !!!	best of my knowledge and belie	( BATE	<u> </u>
CHOITIONS OF APPRIOVAL, IF AN	ressett Title	SUPERVISOR, DISTI	RICT II BAYE NO	OV 8 1979

RECEIVED	Form C+103 Supersedes Old
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
13 A 8 L	Sa, Indicate Type of Leave
.G.s.	State Free 3
NO OFFICE	5. State Cli & Goz Lease No.
CRATOR ARTESIA, OFFICE	manning in
SUNDRY NOTICES AND REPORTS ON WELLS	
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OIL PA	6. Farm of Lease Name
with Life with the state of the	CHRISTOPHER
GREAT SOUTHERN PETROLEUM	9. Well No.
1200 SECOND STREET BIG LAKE, TEXAS	# 1
	LINDA SAN ANDRES
B 330 FEAT FROM THE NORTH LINE AND 2310 FEET FROM	
""32	
	12. County
15. Elevation (Show whether DF, RT, GR, etc.)  GR 3618.64	CHAVES (
	1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention to:	REPORT OF:
NOTICE OF INTENTION 10.	ALTERING CASING
FORM REMEDIAL WORK	PLUG AND ABANDONMENT
COMMENCE DRILLING OPHS.	
L ON ALTER CASING	
OTHER	
Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposes
work) SEE RULE 1703.	
WELL SPUDDED 9-22-79.	
Drilled a 11" hole to 450".	
The well went crooked at 330.	
Set 8 5/8 casing 10-6-79. Set 8 5/8 casing 24# K-55 at 330 because of crooked ho	le bel <b>o</b> w 330'.
Comented casing with 200 sacks Class C dement with 2/0 C	.C.
On the 10-7-79 cemented down backside with 225 sacks Cl	255 0 11/ 2/5 000
Cement circulated to surface.  Left 200' of cement in pipe and did not get a Shurper	water.
plan to squeeze off surface water.	
Temporary shut down waiting on rig.	1 7 1995
·	
DECELAED OIL C	ON. DIV.
NOV 9 - 1979	57, 2
	₽ U 4 €
OIL CONSERVATION DIVISION	
I hereby certify that the information above is true and complete SANT AFFE in w knowledge and belief.	
ack 1 Cont	HATE 11-7-79
see Lot divery	
2	_
CUREDUISOR - DESTRICT II	NOV 8 1979
W. a. Gressett SUPERVISOR, DESTRICT II	

	<del></del>					=	20-005	-60591
NO. OF COPIES RECEIVED			EXICO OIL CONSE	PENTIN EN	RISSION		orm C-101	_
DISTRIBUTION		NEW W	EXICO OIL CONSE	KANION COM	IM 331011	F	Revised 1-1-65	
SANTA FE			crn	1 9 1070		ſ	5A. Indicate 7	Type of Lease
FILE			257	1 2 1979			STATE	PEE X
U.S.G.S.						}	5. State Oil &	Gas Leave No.
LAND OFFICE				. C. C.		l		
OPERATOR				BIA, OFFICE			imm	THITTITE THE
						<b></b> ∫		
APPLICATION	FOR PER	RMIT TO D	RILL, DEEPEN,	OR PLUG BA	ACK		7. Unit Agree	ment Name
la. Type of Work	<del></del>					Į.	7. Unit Agree	ment Manie
1			DEEDEN [		PLUG BA	ск 🗀 📗		
DRILL X		1	DEEPEN		1 200 0 1		3. Farm or Le	
b. Type of Well			•	SINGLE X	MULTIF	NE	CHRIST	TOPHER TO
WELL ISON WELL	0.18	ER	<del></del>	ZONE L			9. Well No.	
2. Name of Operator			. /				*	/
GREAT SOUTHERN P	ETROLEUM	1 COMPAN	Y				10. Field and	Pool, or Wildcat
3. Address of Operator				_		und.	Tinda S	SanAndreas
1200 Seco	nd Stree	e <b>t</b> B	ig Lake, Texa	<u></u>			min	mmmm
4. Location of Well	, <i>B</i>	LOCA	330	FEET FROM THE _	1 A	OKTHINE		
UNIT LETTE		AST	<del></del>					
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AND 2310 FEET FROM	TITTE	777777	MITTITITI				12. County	(///////
						//////	Chaves	THILL
<i>4444444</i>	+++++	<del>//////</del>	<i>HHHHH</i>		11111	IIIII		
	777777	<i>}}},</i>	<i>HHHHH</i>	19. Proposed De	epth 19	A. Formatio	on	26. Rotory or C.T.
				1200		San An	dees	Rotary
	//////		<u>IIIIIIIII</u>	21B. Drilling C				. Date Work will start
21. Lievations (Show whether DF	RT, etc.)	_	& Status Plug. Bond	Rhymes Dr	de Co		9-1	5-79
3618.64		1 We	И	turymes br	1g. 00.			
23.			ROPOSED CASING A	NO CEMENT PR	OGRAM			•
201		P	ROPUSED CASING A	NO CEMENT IN	••••			
								T
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTING	DEPTH		F CEMENT	EST. TOP
SIZE OF HOLE		CASING	WEIGHT PER FO	SETTING		200	F CEMENT	Surface
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	8		24#	400	)	200	F CEMENT	Surface
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12"	8	5/8	24#	120	00	200 200	FCEMENT	Surface
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#### Form C-102 Supersedes C-128 Effective 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section HRISTOPHER GREAT SOUTHERN PETROLEUM COMPANY Section 6 South 26 East Chaves 32 Actual Footage Location of Well: 330 east line and feet from the LINDA SAN ANDEES Ground Level Elev: 3618.64 Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working ECCIVED interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interpret of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ Yes No If answer is "ne," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION GREAT—SOUTHERN I hereby certify that the information con-ELEV. 3618.64 tained herein is true and complete to the best of my knowledge and belief. Date I hereby certify that the well location on this plat was plotted from field T. 6 S. R. 26 E.

2000

1980, 2310

1320-1650

1000

# WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must b	e from the outer bour	daries of the Sec	tion.	Well No.
GREAT SOUTHE	an petroleum			CHRIS		Well No.
		Township	Range	7% ant		
Unit Letter	Section 32	6 South	26 E	last	Chaves	
Actual Footage Loca		<u> </u>			north	line
2310	feet from the ea	ast line on		<b>.</b>	he north Dedi	cate 1 Acreage:
Ground Level Elev:	Producing For	mation NDRcS	PooLINDA SA	AN ANDEES	<u> </u>	Acres
	JAN A			-azail az haci	hure marks on the pl	at below.
2. If more the	an one lease is	dedicated to the v	vell, outline each	and identify	the ownership there	of (both as to working
3. If more that dated by c	Ommunicization,	, .	i i	1	a. C. C.	owners been consoli-
Yes	No If a	answer is "yes," typ	e of consolidation	ART	ESIA. OFFICE	
		and these d	escriptions whic	h have actuall	ly been consolidated	l. (Use reverse side of
If answer	is "no," list the	owners and tract of				
this form 1	la will be seein	ned to the well unti	l all interests ha	ve been consc	olidated (by commun	nitization, unitization, proved by the Commis-
No allowa	ling or otherwise	e) or until a non-star	ndard unit, elimin	ating such int	terests, has been ap	proved by the Commis-
sion.	img, or otherwise					
310		200			c	ERTIFICATION
	<b>Z</b>	<u> </u>	GREAT—SOUT ELEV. 3619.6	HERN2310 4'	tained herein	ify that the information con- is true and complete to the nowbodge and belief.
	+   				Resition Company	Julku Falire
activities of the state of the			 		Date	
		32			I hereby co	ertify that the well location is plat was plotted from field
1 (A) 43 (C) 43 (C)	} ! 				notes of ac	tual surveys made by me or upervision, and that the same d correct to the best of my
and and a state of the state of	İ		i _ <u>i</u>		knowledge	
	+		<del> </del>		Date Survaya	rotess Mial Engineer
		T. 6 S. R.	26 E. 1	1000 500	Certificate N M.	No. 7-277

NO. OF COMICS PECCIVED	1	Form C-103
DISTRIBUTION		Supersedes Old C+102 and C+103
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	40TQ	Sa. Indicate Type of Lease
LAND OFFICE	NOV 2.7 127.9	State Fee
		5. Store Cil & Gua Leane No.
OPERATOR	r 7, 2,	
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CO NOT USE THIS FORE THE POST THE	TI INVINCED MINIMATER TO THE ONLY THE BACK TO A DIFFERENT RESERVOIR.	William Comments
•		7. Unit Agreement Nume
OIL WELL WELL	DTHCR-	6. Form of Lease Hame
Range of Operator TUC	KER	CHRISTOPHER
SUTTON AND TOO		9. Well No.
), Address of Operator	TCO20	#1
1200 East Seco	nd Street BIG LAKE, TEXAS 76932	10. Field and Pool, or Wident
	30 FERT FROM THE North LINE AND 2310 FEET FROM	Linda San Andres
UNIT LETTER		Millionii.
East	32 township 6 south RANGE 26 East NAPA	
THE LINE, SECTI		<u> VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>
THE THE PARTY OF T	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3618.64	Chaves
it. Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	NTENTION TO: . SUBSEQUEN	T REPORT OF:
		•
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PULL OR ALTER CASING	CHARGE PLANS CASING TEST AND CEMENT JOB	
	THER	
OTHER CHANGE OF OWNE		
17. Describe Proposed or Completed C	operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting day pro-
work) SEE RULE 1103.		
een 1 - 2 - 4 - 4 - 1 - 4	eider of a change of sympaghin of the Chri	stopher #1.
This is to not	tify of a change of ownership of the Chri	2 to pilo 1 // Lt
We propose to	continue drilling well as soon as bond i	s approved.
we propose to	And the second of the second o	
New owners and	d operators are as follows,	
TANKER TO STIMM	NN	
JAMES E. SUTTO		
JAMES M. TUCKE	RECE	IVED
Omilio in Tooli		" ( E I U )
·	MAV	
	MAY 17	1995
	OIL CON	الار <u>ال</u> ال
	Dist.	<b>3</b>
		<b>6</b>
	the desired to the second scale of	
18. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	
	1-4-	DATE 11-23-79
HENED.	Truck Land Time	
		DATE
**************************************	Altre	(98)
CONDITIONS OF APPROVAL, IF AN	At .	1 et //

	Form C+103 Supersedes Old
HO, OF COMICS PECETACO	C-102 and C-103
NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
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MC 27 273	State Fee -
.5.G.S.	5. State Oll & Gua Leage No.
ANO OFFICE	
PERATOR 1 1 1	THITTITT
SUNDRY NOTICES AND REPORTS ON WELLS	
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OIL AS WELL OTHER.	8. Farm of Lease Hame
Name of Operator TUCKER	CHRISTOPHER
SUTTON AND TUCKER	9. Well No.
. Address of Operator	#1
1200 East Second Street BIG LAKE, TEXAS 76932	10. Field and Pool, or Widem
	Linda San Andres
B 330 FERT FROM THE LINE AND LINE AND	
Courth 26 East	ilillilillillilli.
East Line, SECTION 32 TOWNSHIP 6 SOUTH RANGE 20 200 HMPE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Chaves
White Report or O	ther Data
Check Appropriate Box To Indicate Nature of Notice, Repsequen	IT REPORT OF:
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	ALTERING CASING
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CHARGE COMM	
ا الله الله الله الله الله الله الله ال	
OTHER CHANGE OF OWNERSHIP	invest date of starting any pro-
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including the Rule E 1903.	ng estimated date of a
17. Describe Proposed of Completed Operations (Completed Operation	
work) see noon	
and the Chr	istopher #1.
This is to notify of a change of ownership of the Chr	
Till To to the thing	is approved.
We propose to continue drilling well as soon as bond	
no propi	:
New owners and operators are as follows,	•
JAMES E. SUTTON	. •
James M. Tucker	CEIVED
<b></b>	
MA	1 7 1995
OIL C	ON. DIV.
	W. DIV.
$\mathcal{D}_{l}$	ST. 2
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18. 1 Heleon Committee of the Committee	BATE 11-23-74
1 Chattan mine Forming	
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and the state of t	9446
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DISTRIBUTION				MINICEION	C-102 and C Eilective 1-1-	
AHTA FE	' N	IEW MEXICO OIL CONSI	EKAY How Cf.	William E	- Effective 1-t-	• •
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.ş.c.s.			MO)	v 27 1979	State	Fee [ -
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PERATOR			<u>خ</u> و	_		
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		TEN (CONT. C-101, FOR SITE		NT RESERVOIR.	V. Unit Agreemen	il Nuc.e
OIL C SAS WELL	DT4CR-				6. Farm of Lease	: Name
Name of Operator	TUCKER	,			CHRISTOP	HER
SUTTON AND					9. Well No.	
Address of Cherater					#1	
1200 East S	iccond Stre	et BIG LAKE,	TEXAS	76932	10. Field and l'o	ol, or Wident
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17. Describe Proposed or Comp.	ieted Operations (Cle	arly state all pertinent dete	ziis, and give pe	ertinent dates, including	estimated date of	July 100
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18, I hereby certify that the infe	ormation above is true	r and complete to the oest	A			
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CONDITIONS OF APPROVAL,	IF ANYI					(15)

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DISTRIBUTION		C-102 and C-103
ARTAFE	NEW MEXICO OIL COMSETION COMMISSION	Effective 1-1-65
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),5,G.S.	<b>NOV 27</b> 1979	State Fee -
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OIL TO WELL .	OTHER+	6. Farm of Lease Hame
Name of Operator TUCH	(ER	CHRISTOPHER
SUTTON AND		9. Well No.
. Address of Operator		#1
1200 East Seco	nd Street BIG LAKE, TEXAS 76932	10. Field and Pool, or Wident
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check	Appropriate Box To Indicate Nature of Notice, Report or Contention To: Subseque	Other Data NT REPORT OF:
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Completed O	perations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any prop
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We manage to	continue drilling well as soon as bond	is approved.
we propose to	CONTINUES OF THE PARTY OF THE P	
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- Information	in above is true and complete to the best of my knowledge and belief.	
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	1			Form C-101 Supersedes Old	
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OTL SE GAS WELL	OTHER-			6. Farm of Lease i	
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7. Describe Proposed or Completed	Operations (Clearly state all pert	inent details, and give pe	ertinent dates, includir	ig estimated date of s	tarrang any pro-
work) SEE RULE 1103.			•		
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CONDITIONS OF APPROVAL, IF ANYI

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	
SANTA FE		
FILE		
U.S.G.S.	<b>.</b>	
LAND OFFICE	<u> </u>	
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#### OIL CONSERVATION DIVISION

Form				
Revis	ed	10-	1-	7

	DISTRIBUTION			P. O. BO	X 2088	Revised 10-1-7
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	U.S.G.S.				FEB 29 1980	
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1.	CIL G.	AS	OTHER-			
	WELL INC.					B. Farm or Lease Name
2. 5	ame of Operator					ŀ
	SES HOT O	IL SERVIC	E I.N.C.			9. Well No.
3 4	ddress of Operator				•	
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16.	777777777	<u> </u>	1	Box To Indicate	Nature of Notice, Report or O	ther Data
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.

L.L.LIVEOAK P.O.BOX 6588 ROSWELL, NEW MEXICO

RECEIVED

MAY 1 7 1995

•	OIL CON. DIV. DIST. 2	
	·.	
18. I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.	
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SIENED AND THE SIENE		×
CONDITIONS OF APPROVAL, IF ANYI	TITLE	DATE

LOCATION SEC. 7 165 25F Angle of Slope 57.2 CAS A SUBACK PRESSURE CURVE

CROA CACATIVO CO 1000 THIGHEN WANTED 407 Calc. Abs. Potential Shop .... 101 #dol5 Floid UNDESIGNATED 3.23-90 Date of Test.

456 C:: 954 2n.1 . .

04/30/91 NMOCD DIST II TA WELLS REPORT FORM 30 P.O. DRAWER DD

PAGE 1 ARTESIA, NM 88210

******** OPERATOR: HARLE, CHARLES W.	*****
ZIMMERMAN 2 F 35 10 25 LAND TYPE P ; LAST PROD DATE 10/01/80; E ZIMMERMAN 3 C 35 10 25 LAND TYPE P ; LAST PROD DATE 02/01/81; E	EXPIR DATE / / EXPIR DATE / /
FEDERAL SUBTOTAL: 0: STATE & PATENT LAND SUBTOTAL: 0	2
CHRISTOPHER 1 B 32 6 26 LAND TYPE P : LAST PROD DATE / / ;	EXPIR DATE / /
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OPERATOR TOTAL: HARLE, CHARLES W. TOTAL # TA WELLS FOR HARLE, CHARLES W. CM: FED LAND 0: STATE & PATENT LAND 0	3



CHARLES E HARLE P.O. Box 354 Roswell, NM 88201

# INSERT LARGE FORMAT HERE