

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other <u>Junked</u>		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR <u>Yates Petroleum Corporation</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>NM 10458</u>	
3. ADDRESS OF OPERATOR <u>207 South 4th Street - Artesia, NM 88210</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>710' FNL & 1980' FWL of Section 3-8S-25E</u> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME _____	
14. PERMIT NO. _____						8. FARM OR LEASE NAME <u>Duncan "LI" Federal</u>	
DATE ISSUED _____						9. WELL NO. <u>1</u>	
15. DATE SPUDDED <u>9-25-79</u>						10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
16. DATE T.D. REACHED <u>10-3-79</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 3-8S-25E</u> <u>Unit C NMPM</u>	
17. DATE COMPL. (Ready to prod.) <u>Junked</u>						12. COUNTY OR PARISH <u>Chaves</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3612' GR</u>						13. STATE <u>NM</u>	
19. ELEV. CASINGHEAD _____						20. TOTAL DEPTH, MD & TVD <u>1330'</u>	
21. PLUG, BACK T.D., MD & TVD _____						22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>P&A - Junked</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>						26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None</u>	
27. WAS WELL CORED <u>No</u>						28. CEMENTING RECORD <u>350 sacks 8 yds RM Buried</u> <u>Pulled</u>	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>10-3/4"</u>	<u>32.75#</u>	<u>185'</u>	<u>17 1/2"</u>	<u>9-7/8"</u>			
<u>7"</u>	<u>23#</u>	<u>650'</u>					
31. PERFORATION RECORD (Interval, size and depth)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPT. INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
						<u>Post 10-12-79</u>	
33. PRODUCTION						WELL STATUS (Producing or shut-in) <u>P & A</u>	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				GAS-OIL RATIO	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Christine Johnson</u>				TITLE <u>Geol. Secty</u>		DATE <u>10-9-79</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)