STATE OF NEW MEANUE		TION DIVICIÓN	Revised 10-1-76				
	P. O. 110		Re Levela				
······································	SANTA ΓΕ, ΝΕΨ	MEXICO 07501	NN 3 6004				
U 1.0.8.	REQUEST FOR	ALLOWABLE	JUL 6 1981				
DESTATO		ND PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE				
PRORATION OFFICE							
Stevens Operating Co	cporation /						
P. O. Box 2203, Rosw Fresson(s) Tor Tiling (Check proper box	ell, New Mexico 88201	Other (Please explain)					
New ¥ell	Change in Transporter of:	• Change in Operat	or Name				
Recompletion Change in Ownership	Casinghead Cas X Conden		· · · · · · · · · · · · · · · · · · ·				
If change of ownership give name and address of previous owner	Stevens Oil Company,	P. 0. Box 2203, Roswe	ell, N.M. 88201				
DESCRIPTION OF WELL AND	I.E.ASE. Well No. Pool Name, Including Fo	ormation Kind of Leas	• Lease No.				
O'Brien "I"	2 Twin Lakes-Sar		al or F•• Fee				
Unit Letter E : 231	0 Feel From The North Lin	• and <u>330</u> Feet From	The West				
Line of Section 31 To	wnship 85 Range	<u>29Е , ммрм, Ch</u> a	aves County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	uved copy of this form is to be sentj				
Navajo Refining Co P/L Div. Navajo Refining Co P/L Div. Vicre of Authorized Transporter of Casinghead Gasy or Dry Gas Address (Give address to which approved c		rtesia, N.M. 88210					
Stevens Operating Corporation P. O. Box 2203, Roswell,		well, N.M. 88210					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 36 8S 28E		10-12-79				
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:					
COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover Deepen	Piuq Back Same Res'v. Diff. Res'v.				
Date Spudd+d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	· · · · · · · · · · · · · · · · · · ·						
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	p:h or be for full 24 hours)	and must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	sji, «ic.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	011-Bble.	Water - Bbls.	Gas-MCF				
GAS HELL Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/AUACF	Grovity of Condeneate				
Teeling Method (pitol, back pr.)	Tubing Presewe (Shut-in)	Cooling Procewo (Shut-in)	Chote Site				
CERTIFICATE OF COMPLIANCE							
hereby certify that the rules and regulations of the Oll Conservation bivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 5 1981					
				Varial & Attern.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despansion of the deviation of the deviation.	
				(Signative)		well, this form must be accompanied by a takulation of the part of the second and by a takulation of the second ance with AULE 111.	
Owner (Tule)		All sections of this form must be filled out completely for allow					
6-10-81 (Date)		Fill out only Sections 1, 11, 111, and V) for changes of condition					
ĮU		beparate Forms C-104 mus enmoteted wells.	at he filed for each pool in multipl				